AGENDA

TOWN COUNCIL MEETING

Richlands Town Hall
August 11, 2026
6:00 P.M.

I. Call Meeting to Order

II. Invocation

III. Pledge of Allegiance

IV. Additions/Deletions to Agenda

V. Authorization to Pay Bills (July)

VI. Minutes-
   a. June 9, 2026, Regular Meeting
   b. July 14, 2026 Public Hearing

VII. Recognition of RHS Tennis Team

VIII. Richlands All-Star Teams

IX. Scheduled Public Comments (5 Minute Max)
   a. Charity Hurst- Rock the Clinch
   b. Simon Steele- Request for Agenda Items
   c. Nicole Helbert- Elected Official Conduct
   d. Johnny Lester- 129 Bragg Road- Road Conditions
   e. Debbie Justus, 107 Augusta Ave- Flooding Issues
   f. Blake Ray-Misc. Transportation
   g. Cooper Hurst-Misc. Transportation
   h. Luke Davis-Misc. Transportation

X. Unscheduled Public Comments (3 Minute Max)

XI. Agenda Items

a. AMP Presentation
b. Zoning Change- O-2026-08-01- Second Presentment (Planning Commission)
c. Meals Tax Ordinance Change O-2026-08-02- Second Presentment (Town Mgr.)
d. Generator Contract Budget Adjustment (Town Mgr.)
e. Budget Amendments (Finance Director)
f. McGill Task Order- WWTP Generator Replacement & CDBG Urgent Need Grant

XII. Monthly Financial Report

XIII. Attorney Report

XIV. Town Manager Report

XV. Council Members Report (In Voting Order)
a. Jan White
b. Laura Mollo
c. Seth White
d. Gary Jackson
e. Rick Wood
f. Jordan Bales

XVI. Mayor's Comments

XVII. Executive Closed Session

XVIII. Adjourn Meeting

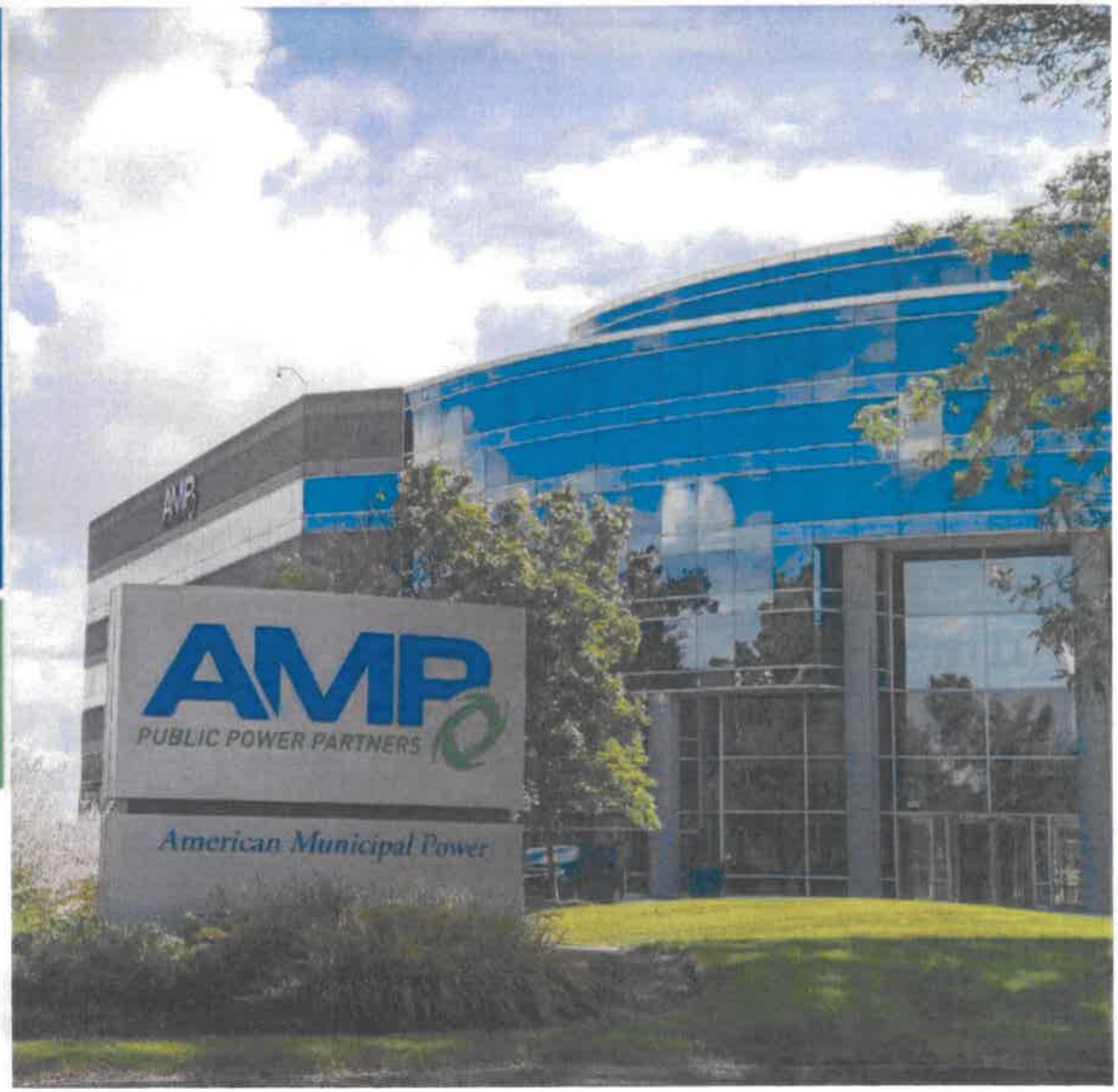
Next Regular Meeting is September 8, 2026.

AMP Overview for Richlands City Council

Jolene Thompson/President & CEO
Pam Sullivan/COO & AMPT President
Paul Beckhusen/SVP of Power Supply & Generation Operations and CCO

August 11, 2026

AMP PUBLIC POWER PARTNERS

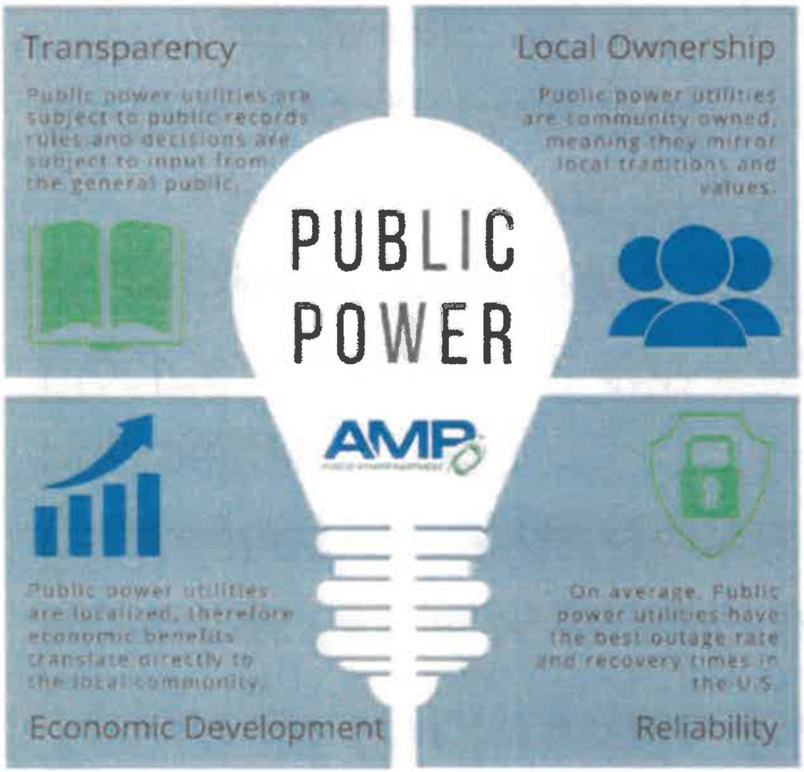


AMP PUBLIC POWER PARTNERS

Overview Topics

- Introductions
- AMP and Richlands
- Programs and Services
- Power Supply and Generation
- Opportunities

Public Power Value Proposition



- Public power utilities are units of local government – accountable and responsive to the community, not remote shareholders
- More than 2,000 communities serving 54 million people (one in seven) nationwide
- Rates are based on local decisions, without for-profit shareholders
- Generate about $73 billion in annual revenue and invest about $1.5 billion annually directly back into local communities nationwide
- Strong reliability metrics
- Employ more than 100,000 people in hometown jobs nationwide

Town of Richlands Electric Department

Richlands has been an AMP Member since Feb. 16, 2006

Established municipal electric system: 1922

Population: 5,095

Electric customers: 2,459 meters

2024 System Peak (kW): 18,710
(set on Jan. 18, 2024)

All-Time System Peak (kW): 25,030
(set on Feb. 20, 2015)

2024 Energy Sold: 53,729,072 kWh

About American Municipal Power, Inc. (AMP)

AT A GLANCE

Formed by public power systems in 1971 to strengthen their collective wholesale market buying power, gain access to transmission and enhance advocacy efforts

Member-owned, -governed, and projects based

135

Wholesale power and services provided to 135 municipal electric systems

9

States in which AMP has Members:

DE	MD	PA
IN	MI	VA
KY	OH	WV

AMP Capabilities

AMP PUBLIC POWER PARTNERS

DIVERSE GENERATION PORTFOLIO, INCLUDING:

Hydro 425.2 MW

Coal 368 MW

Natural gas 1,049.9 MW

Solar 61.54 MW

Wind 84.7 MW

Diesel 168.74 MW

Landfill gas 12 MW

665,000+
Meters served by Members

3,500 MW
Near-peak demand across AMP Member systems

2.6 million+
Estimated population served by AMP Members

AMP by the Numbers

22

Members form the Board of Trustees; Board meets monthly

235

Employees support AMP operations and services

$5.6 BILLION

In total assets held and managed by AMP*

$1.24 BILLION

In annual revenue generated by AMP*

OPERATES IN PJM, MISO AND UNREGULATED MARKET AREAS

AMP, BRPA and GDS

- Richlands is Member of AMP. AMP is a joint action organization with more than 130 public power Members in 9 states.
- Richlands is Member of Blue Ridge Power Agency. BRPA is a joint action organization with Virginia public power and cooperative members.
- Some BRPA Members are also Members of AMP. Some are not. BRPA is not a Member of AMP.
- GDS is an independent consultant retained by BRPA and Richlands for power supply related services. AMP retains GDS for some consulting services related to transmission rates.

Value Proposition: Stronger Together Through Joint Action

- AMP offers Members proven experience and economies of scale for generation projects, purchase power agreements, transmission matters, and programs to support Members' local efforts
- Negotiates and coordinates power-supply options and interconnection agreements and operates an energy control center 24/7/365, which provides the ability to pool and leverage Member load when purchasing wholesale power
- Owns and manages a diverse array of power resources, allowing Members to select the resources that best meet their needs and to participate in generation projects as a partial owner
- Provides Members a stronger voice in policy arenas by advocating for Members on legislative and regulatory issues at the state, regional and federal levels, including engaged coverage of PJM and MISO activities
- Offers a wide variety of value-added services and programs, including demand response, safety, lineworker and technical training, grant pursuit, technology and AMI

Photo from inside the AMP Fremont Energy Center (AFEC). AFEC is a natural gas, combined cycle facility that has a capacity of 512 MW (unfired) and includes duct firing that allows an additional 163 MW of generation during peak demand periods. It provides power for 86 Member communities that participate in the AFEC project, which includes Richlands.

Value Proposition: Stronger Together Through Joint Action

- Has strong financial ratings and provides Members with access to additional financing options
- Has an engaged Board and project participant committees and is Member-owned and governed
- Provides Members with a deep bench and breadth of staff expertise across all industry segments
- Offers a proven mutual aid network in times of emergency
- Keeps Members informed about best practices and industry and market developments with information tailored to their local considerations

Thirteen lineworkers from the AMP member communities of Cuyahoga Falls, Hudson, Orrville and Wadsworth responded to the call for mutual aid from Danville Utilities after Hurricane Ian in fall 2022.

Programs and Services for Members

- Coverage of membership dues for the American Public Power Association (APPA) and APPA-affiliated programs (DEED, eReliability Tracker), as well as the Smart Electric Power Alliance (SEPA)
- Safety training, certified lineworker training and technical training
- Mutual aid program administration
- Weekly grant newsletter, grant program identification, database and high-level application assistance provided by nationally recognized partner, The Ferguson Group (TFG)
- Select sponsorship for Member crews to attend and compete in the APPA Lineworker Rodeo and to participate in Light Up Navajo
- Economic development support
- Focus Forward Advisory Council educational webinars and Member case studies related to grid evolution and innovation (including tools related to rate-setting, interconnection policies and EV integration)
- Sustainability reporting assistance

AMP provides economic development support and assistance to Members through direct strategy and promotion outreach.

Programs and Services for Members

- Legal and regulatory assistance
- Member financing program assists Member communities to finance electric utility projects
- Best-practices resource repository on Member Extranet
- Annual awards program recognizing Members for system improvements, innovation, environmental stewardship and public power promotion
- Public relations assistance and social media toolkits
- Scholarships Program for graduating seniors who live in Member communities or whose parents/guardians work for Member systems
- General assistance with APPA Reliable Public Power Provider (RP3) program applications, engineering and environmental matters

James Newberry, Line Crew Supervisor for the Town of Richlands (left), received a 2025 AMP Hard Hat Safety Award, which was presented by Allen Compton, Electric Director for the Town of Richlands. In 2024, Nathan Roberts, a Lineworker, received a Hard Hat Award.

At-Cost Subscription Programs for Members

- **Customer Facing**
  - Nationally recognized *Efficiency Smart* comprehensive retail energy efficiency program
  - *EcoSmart Choice®* green-pricing program
  - Community Energy Savings: Smart Thermostat Program

- **Operational**
  - Key Accounts program
  - Detailed technical/engineering services, including environmental permitting and compliance services
  - Operations and maintenance services
  - OSHA compliance training
  - NERC compliance assistance
  - Lineworker, and regional, quarterly and virtual technical training courses
  - AMP Annual Conference and Technical Services Conference
  - Detailed grant-writing assistance
  - Detailed RP3 application assistance

- **Benchmarking**
  - *Noteworthy* AI system inventory program
  - Advanced Metering Infrastructure program
  - Cybersecurity assessments
  - Inventory Asset Management Program

AMP has partnered with Noteworthy AI to provide Members with streamlined access to pole inspection services powered by artificial intelligence (AI).

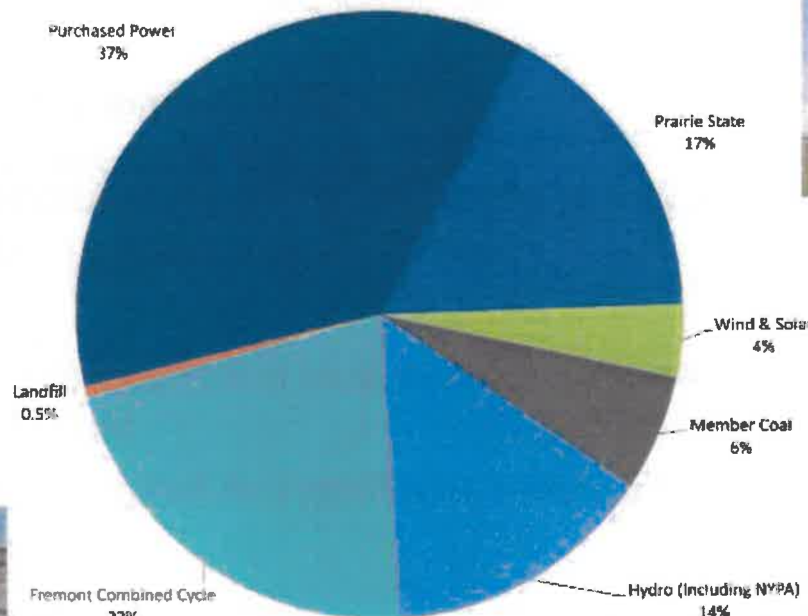
Advocacy Efforts on Behalf of Members

- **Federal Level**
  - Represent and advocate on behalf of public power and Members with Congress and the Administration
  - Engage with key federal regulatory bodies
- **Regional Transmission Organizations (RTOs)**
  - Participate in stakeholder meetings associated with the PJM and MISO RTOs on behalf of AMP's Members
- **State Level**
  - Represent and advocate for public power and Members before state lawmakers
  - Work closely with state associations in AMP footprint states

Steve Lieberman, AMP Vice President of Transmission and Regulatory Affairs, participated in a panel discussion during a Federal Energy Regulatory Commission Technical Conference on July 23, 2026, on PJM Interconnection, LLC (PJM) Governance and Stakeholder Reforms. The panel, "PJM Stakeholder Process – Design, Transparency, and Decision-Making," explored how the stakeholder process influences PJM's ability to address operational and market challenges.

2025 AMP Member Resource Mix

(16,901,714 megawatt hours)



AMP PUBLIC POWER PARTNERS

Power Supply/Generation Services for Members

- Power supply planning
  - AMP assists members in assessing and filling their power supply needs
- Peak shaving/demand response
  - AMP manages a demand response and peak shaving program on behalf of its members
- Energy Control Center
  - Operates 365 days a year, 24 hours a day
  - Minimizes costs for participating communities through economic dispatch of a blend of long- and short-term power sources and peak shaving
- **Richlands participates in the following projects:**
  - AFEC
  - Phase I Hydro (Cannelton, Smithland and Willow Island)
  - Prairie State
  - SEPA (purchased power)

Affiliated Entity

AMP Transmission (AMPT)

- Formed by AMP Board of Trustees: Aug. 23, 2018
- Created to own, operate and maintain transmission facilities for the benefit of its Member(s)
- Nonprofit, Ohio LLC (Currently AMP is only member)
- Drivers:
  - AMP Strategic Initiative to mitigate transmission costs
  - Members' NERC Bulk Electric System obligations
  - Address Member system reliability and capacity needs
- PJM-wide Formula Transmission Rate Approved by FERC: March 26, 2019
  - Live in ATSI, AEP and Dayton Zones
- Assets in Amherst, Bowling Green, Brewster, Danville, Deshler, Edgerton, Genoa, Huron, Monroeville, Napoleon, Newton Falls, Niles, Orrville, Pioneer, Piqua, Tipp City, Versailles and Wadsworth
- Ownership
  - Four 138-kilovolt (kV) substations
  - Seven 138/69-kV substations
  - Twenty-five 69-kV substations
  - Total of 67 miles of transmission lines (138 kV and 69 kV, combined)

Bellard Substation located in Bowling Green. Ohio.

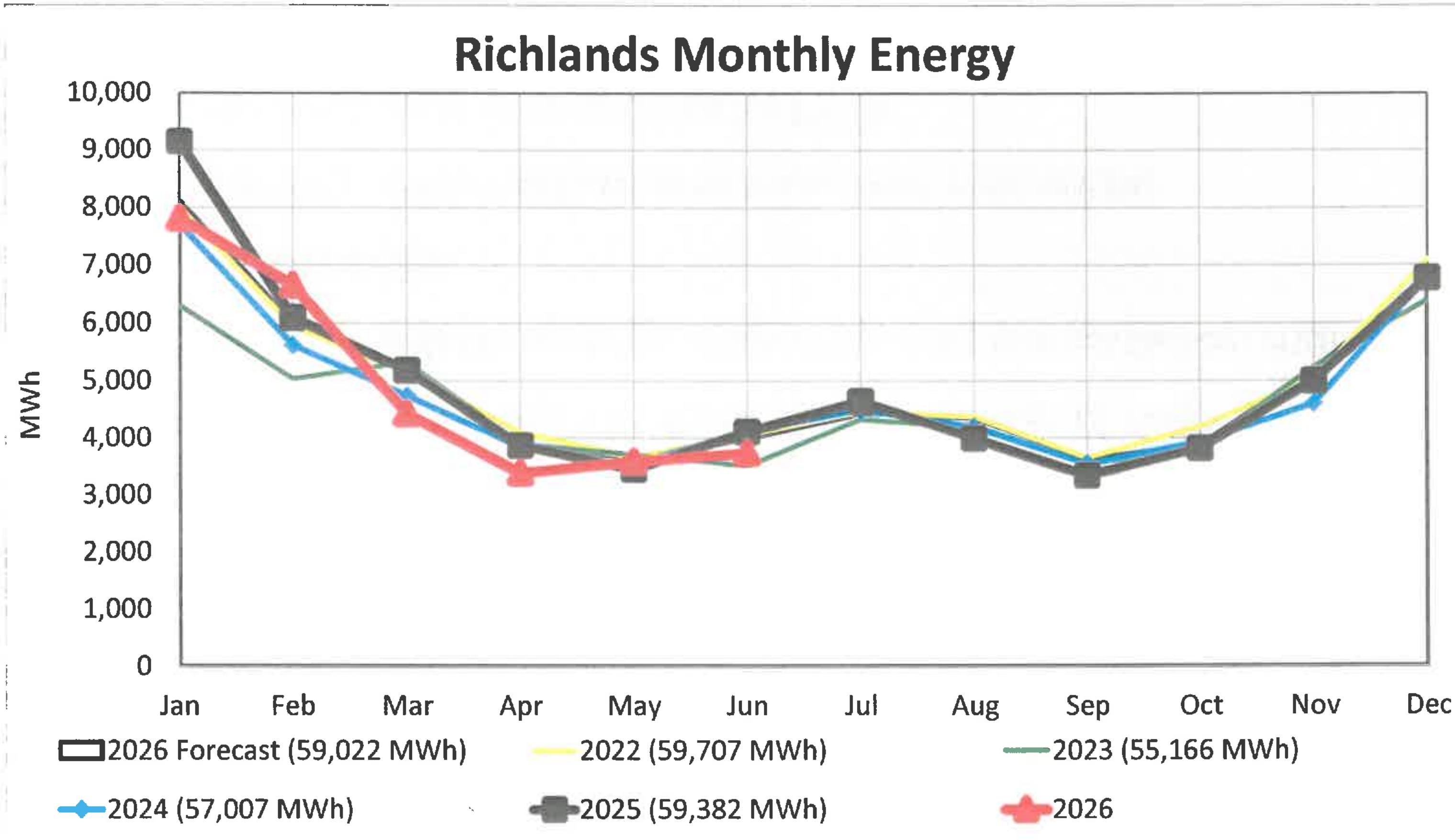
AMP PUBLIC POWER PARTNERS

Power Supply, Generation and Markets

- Power Cost Components
- Power Supply Planning
- Generation Resources
- Energy Market
- Capacity Market and Transmission
- Rate Analysis

Power Supply Planning

- Hedging strategies to provide rate stability to Members
- Diversify portfolio to mitigate risks
- Balance long- and short-term resources
  - Long-term provides hedge against rising prices
  - Short-term allows for opportunity to take advantage of lower prices
- Limit exposure to volatile energy, capacity, and transmission markets
- Varied fuel resources
- Balance peaking, intermediate and baseload resources
- Proposal development in response to RFPs

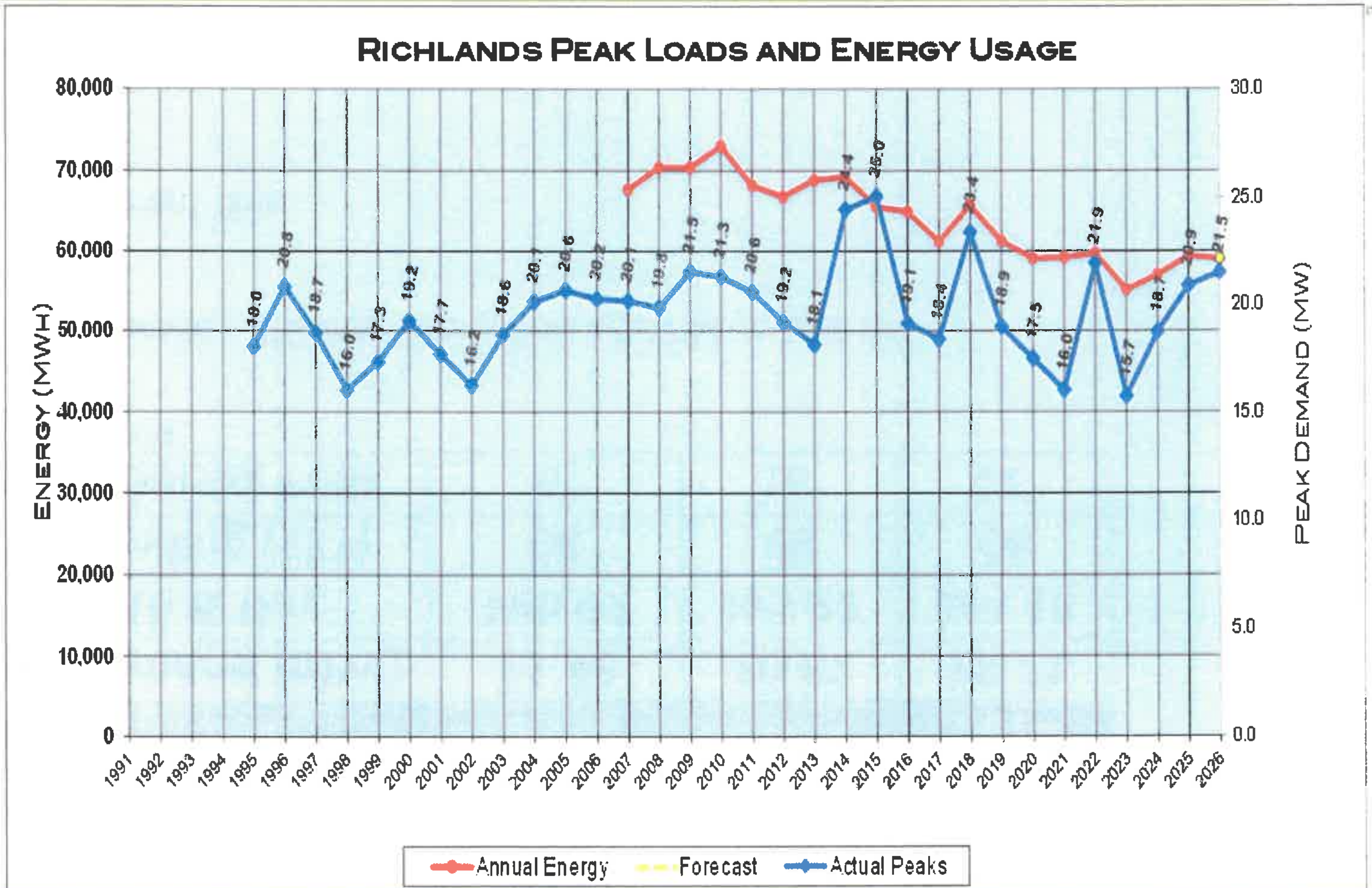

Richlands Monthly Energy
MWh
10,000
9,000
8,000
7,000
6,000
5,000
4,000
3,000
2,000
1,000
0
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
2026 Forecast (59,022 MWh)
2022 (59,707 MWh)
2023 (55,166 MWh)
2024 (57,007 MWh)
2025 (59,382 MWh)
2026

Demand

Richlands	2026	2025	2024
Peak Demand (MW)	**21.48**	**20.87**	**18.71**
Month & Day	Feb 02	Jan 22	Jan 18
Hour Ending (EST)	08	09	08
Temp. During Peak	6°	16°	22°

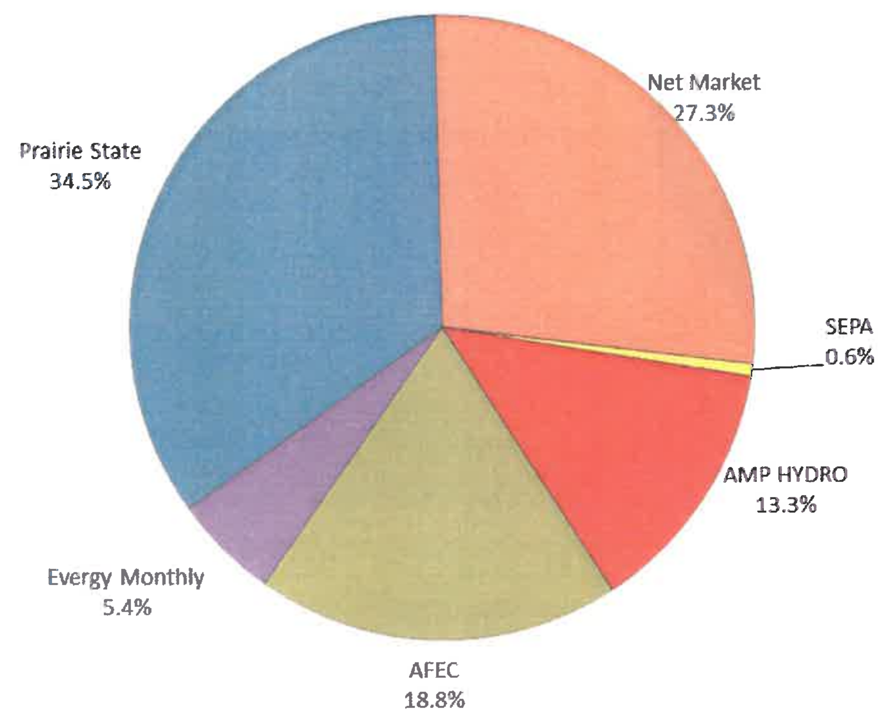
Danville Weather Data

- Hour Ending 17 Example = The hour lasting from 4:00 P.M. to 5:00 P.M.
- EST = Eastern Standard Time

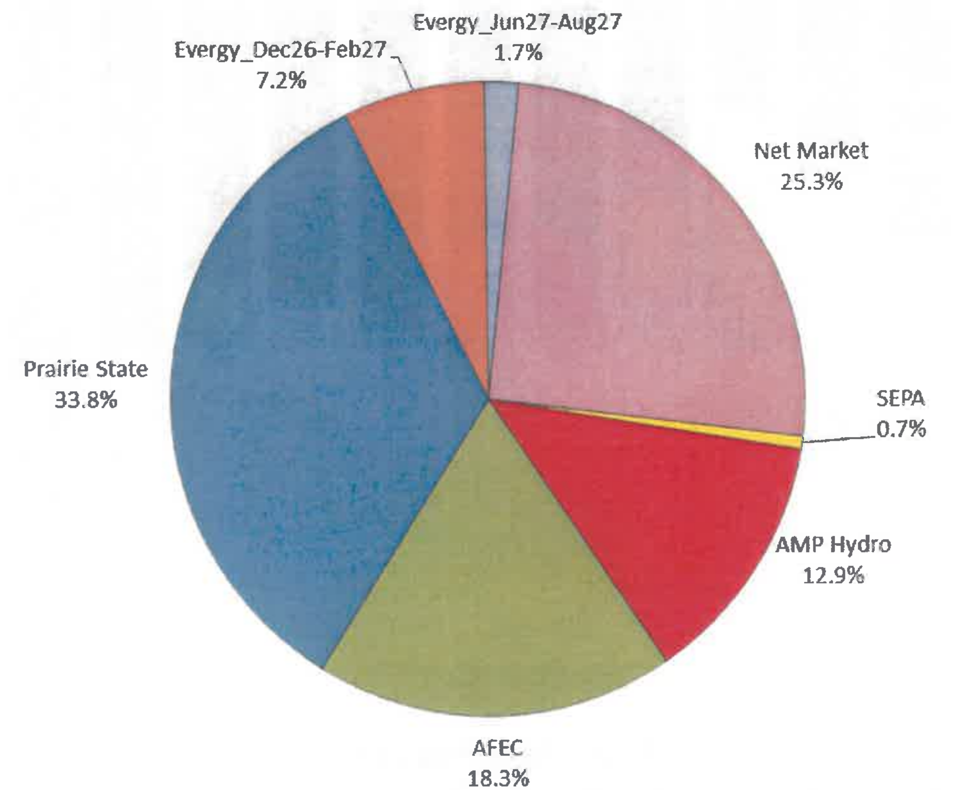

RICHLANDS PEAK LOADS AND ENERGY USAGE
ENERGY (MWH)
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
PEAK DEMAND (MW)
30.0
25.0
20.0
15.0
10.0
5.0
0.0
1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026
18.0
20.8
18.7
16.0
17.3
19.2
17.7
16.2
18.6
20.1
20.6
20.2
20.1
19.8
21.5
21.3
20.6
19.2
18.1
24.4
25.0
19.1
18.4
23.4
18.9
17.5
16.0
21.9
15.7
18.7
20.9
21.5
Annual Energy
Forecast
Actual Peaks

Power Sources

Richlands 2026 Energy Sources

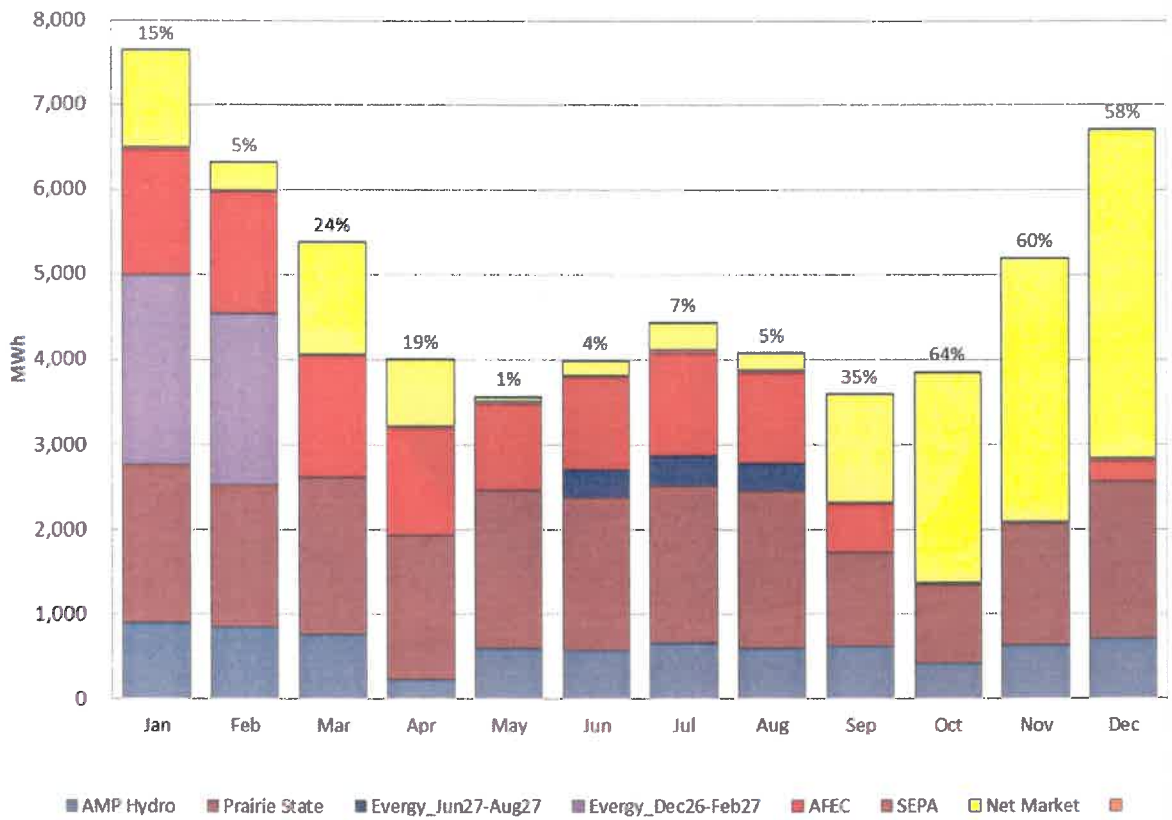


Richlands 2027 Energy Sources



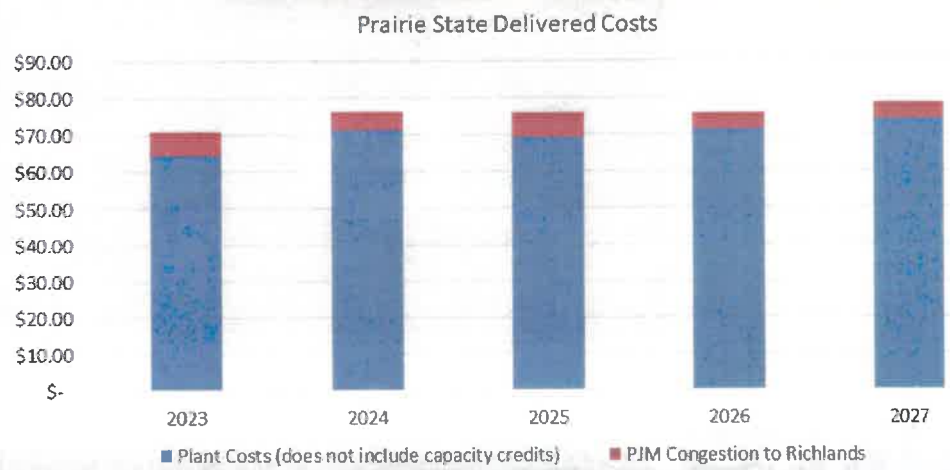
AMP PUBLIC POWER PARTNERS

2027 Richlands Monthly Energy

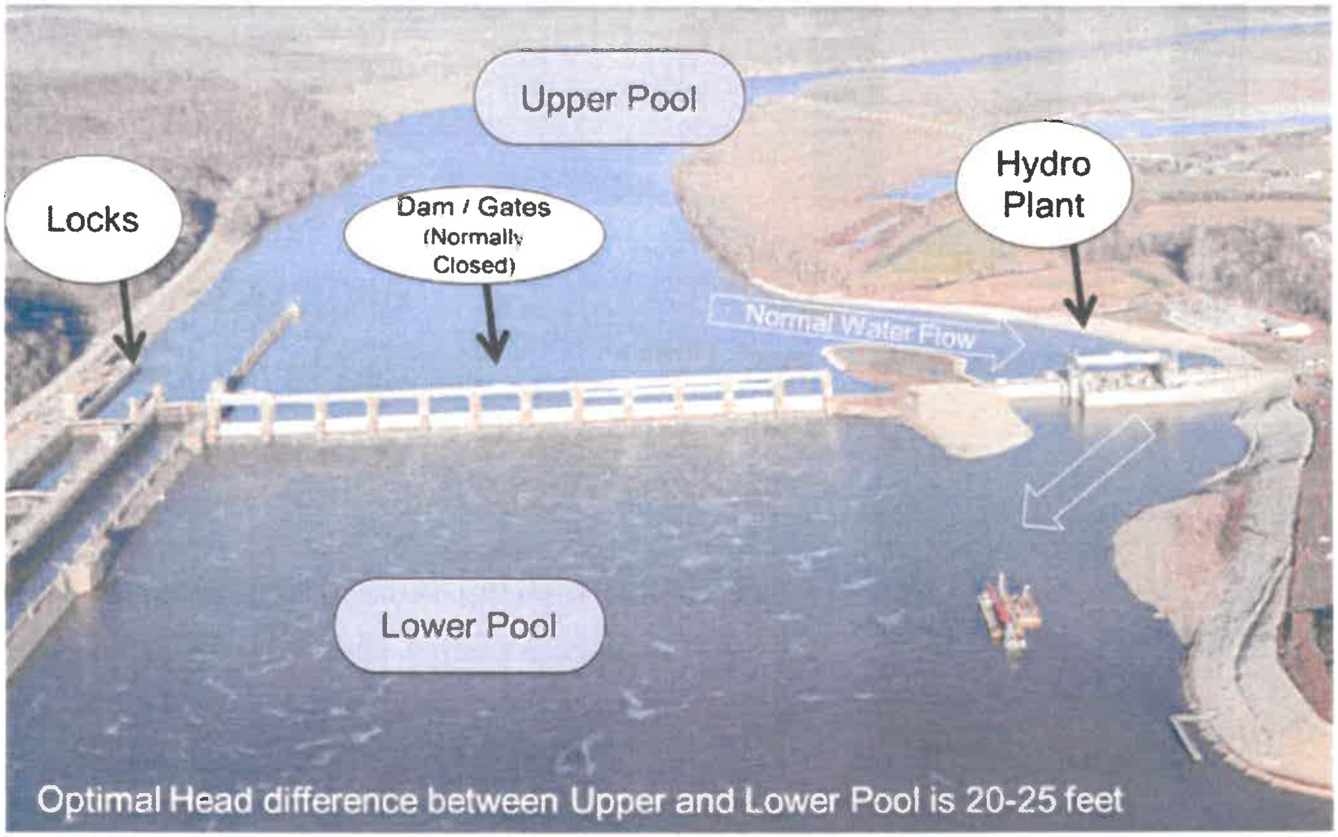


Prairie State (2,588 kW)

- 1,582 MW Mine Mouth Coal Fired plant (two units) located in Southern Illinois (MISO)
- Online 2012
- AMP participation = 368 MW (23.26%)
  - Richlands is 0.70% of project
- Debt collection through 2046
- Project Includes 30 years of on-site coal and MISO transmission

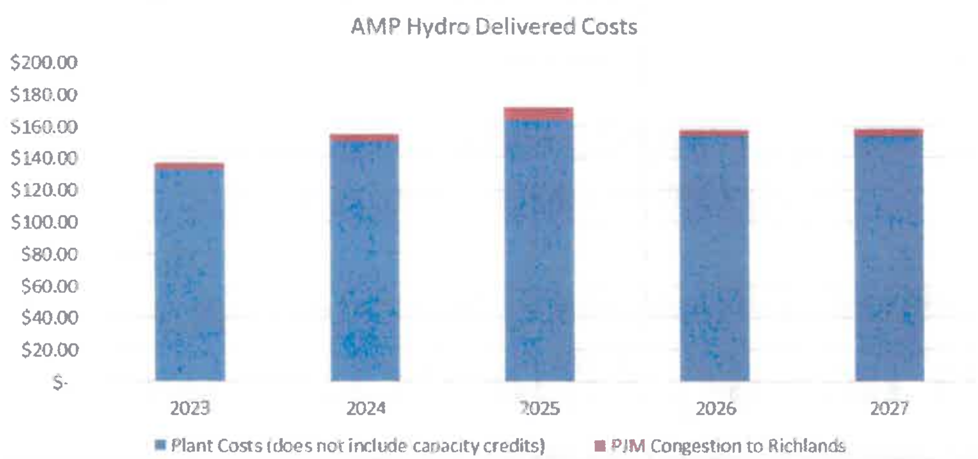


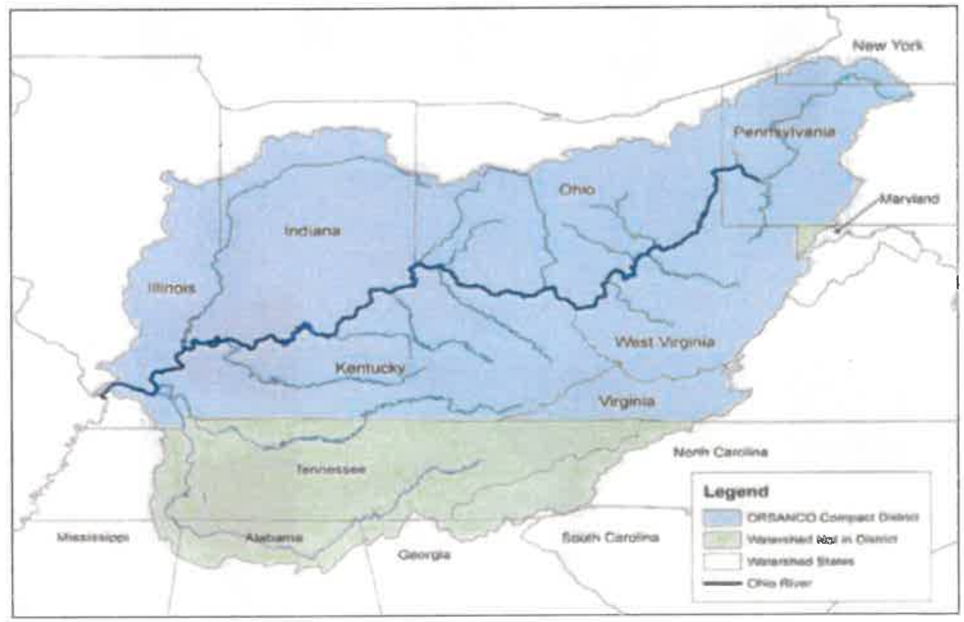
Run of the River Hydro



AMP Hydro (1,499 kW)

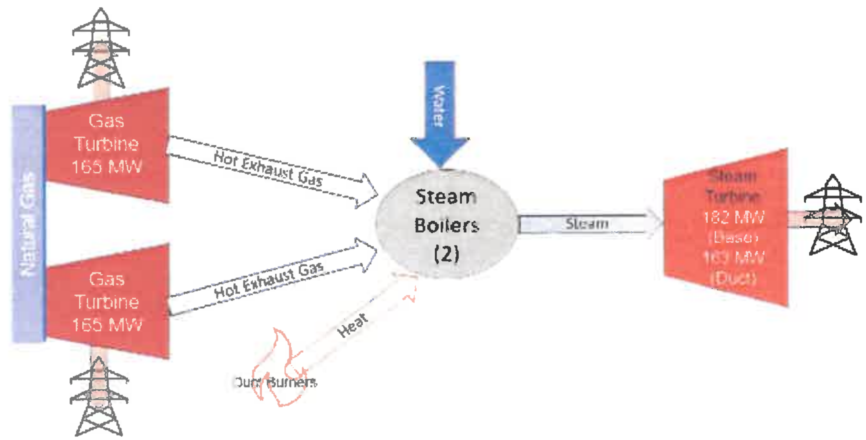
- 208 MW project (on line 2016)
- Richlands is 0.72% of project
- Debt collection through 2049
- Approximate 2026 rate of $139 / MWh

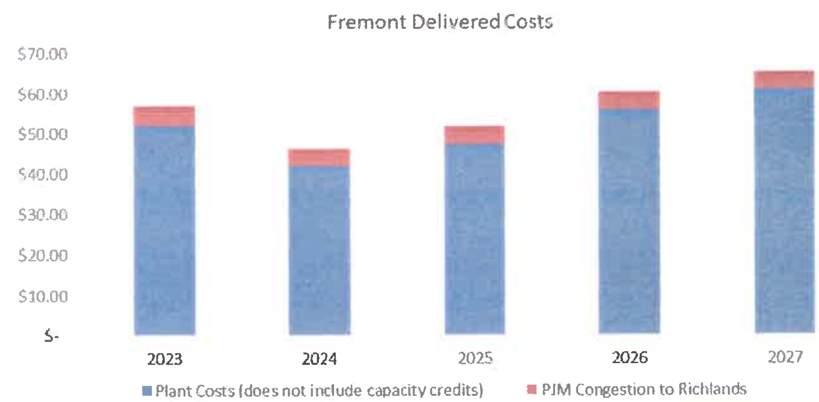




Fremont Energy Center (2,208 kW)

- 675 MW Natural Gas Combined Cycle Unit (online in 2012)
  - 512 MW of Intermediate Capacity (76%)
  - 163 MW of Duct-Firing Capability for Peaking (24%)
- Richlands is 0.33% of project
- Debt collection through 2038
- 2-week full plant outage planned in Oct 2026
- 3-month full plant outage planning in Q4 2027





SEPA

- Southeast Power Administration
  - 9 MW total of Philpott and Kerr Hydros in VA
    - Danville - 5.66 MW
    - Martinsville - 1.62 MW
    - Bedford - 1.21 MW
    - Richlands - 0.51 MW
- Peaking Power
  - Energy varies on actual River Conditions
  - 8.8% Load Factor
  - Energy allocation scheduled weekly
- SEPA power receives Installed Capacity from PJM
- Receive RECs (sold outside of AMP by Blue Ridge)

SEPA	Effective Project Rate ($/MWh)	Effective Demand Rate ($/MWh)	Variable Energy and Fuel ($/MWh)	RECS ($ / MWh)	Installed Capacity ($/MWh)	Project Capacity Factor
2026	**-$58.43**	$121.41	$26.52	-$28.50	-$177.86	8.8%
2027	**-$35.50**	$117.22	$32.20	-$28.50	-$156.42	8.8%
2028	**-$30.26**	$117.22	$32.20	-$24.75	-$154.94	8.8%
2029	**-$28.61**	$117.22	$32.20	-$24.75	-$153.28	8.8%
2030	**-$87.85**	$117.22	$32.20	-$24.75	-$212.53	8.8%
2031	**-$113.10**	$117.22	$32.20	-$24.75	-$237.77	8.8%

Project Ownership and Debt

- AMP retains legal ownership of Project assets
  - Project participants subscribe for a Project share, but do not obtain an ownership interest in the Project
- This structure ensures that debt on the project is AMP's debt, and for accounting purposes is not carried on the Participants' books
- AMP's power sales contracts are generally take-or-pay contracts, which enhances the underlying credit for financing purposes
- AMP leadership, together with our financial adviser, regularly review available opportunities to refinance existing debt, and thereby reduce costs

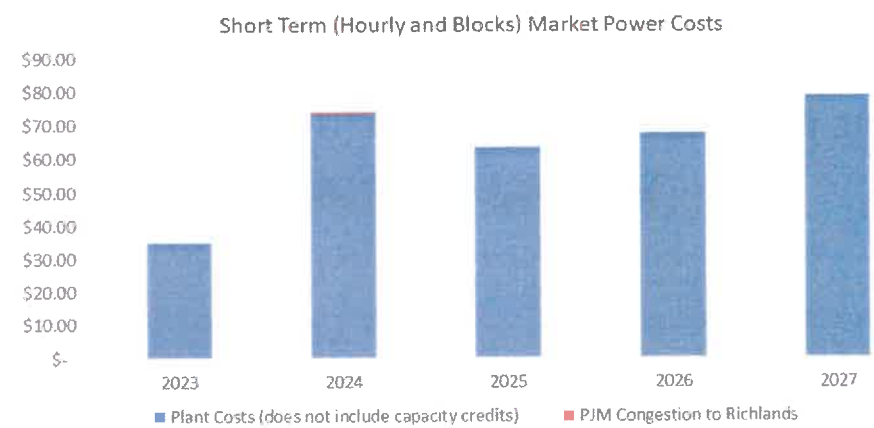
Energy Market

- Energy purchases do not include capacity
- Energy market (as well as capacity market) is a marginal market
  - Cost for entire market is determined by the cost of the last (highest cost) unit needed, aka the marginal cost
  - Electric power prices are closely tied to natural gas prices due to the numerous natural gas generating units setting the market price

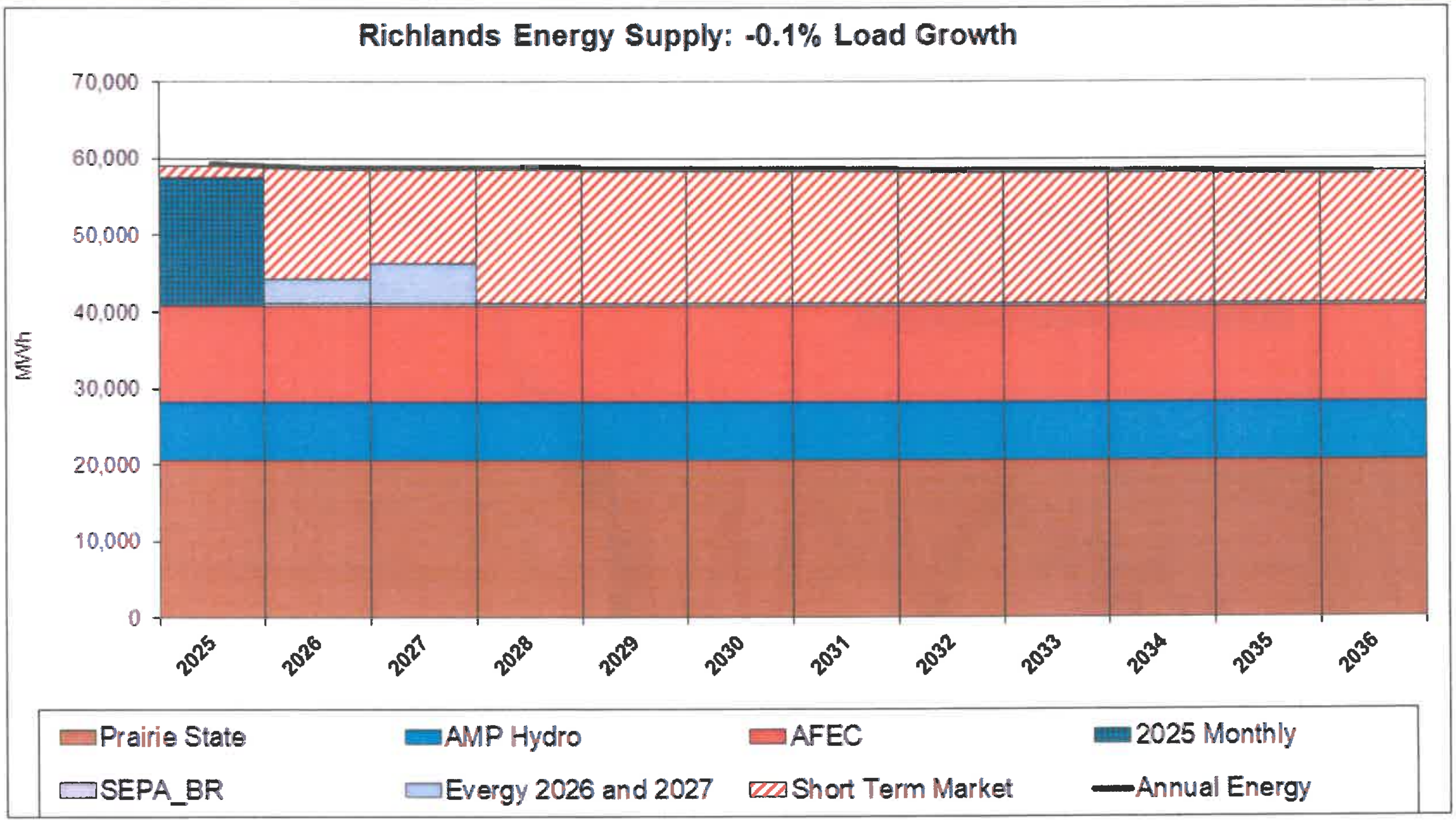
Richlands' Energy Purchases (Purchased Directly by Richlands)

- 1 MW 5x16 (on-peak) for June–August 2026 and 2027
  - $70.44 / MWh

- 3 MW 7x24 for December 2026 and January–February 2027
  - $75.13 / MWh




Long Term 7x24 Prices
$56
$52
$48
$44
$40
$36
$32
$28
$24
6/7/2019
12/7/2019
6/7/2020
12/7/2020
6/7/2021
12/7/2021
6/7/2022
12/7/2022
6/7/2023
12/7/2023
6/7/2024
12/7/2024
6/7/2025
12/7/2025
6/7/2026
Price is for fixed price, guaranteed 7x24 delivery. Energy only. Price does not include capacity.
2027
2026
2023
2025

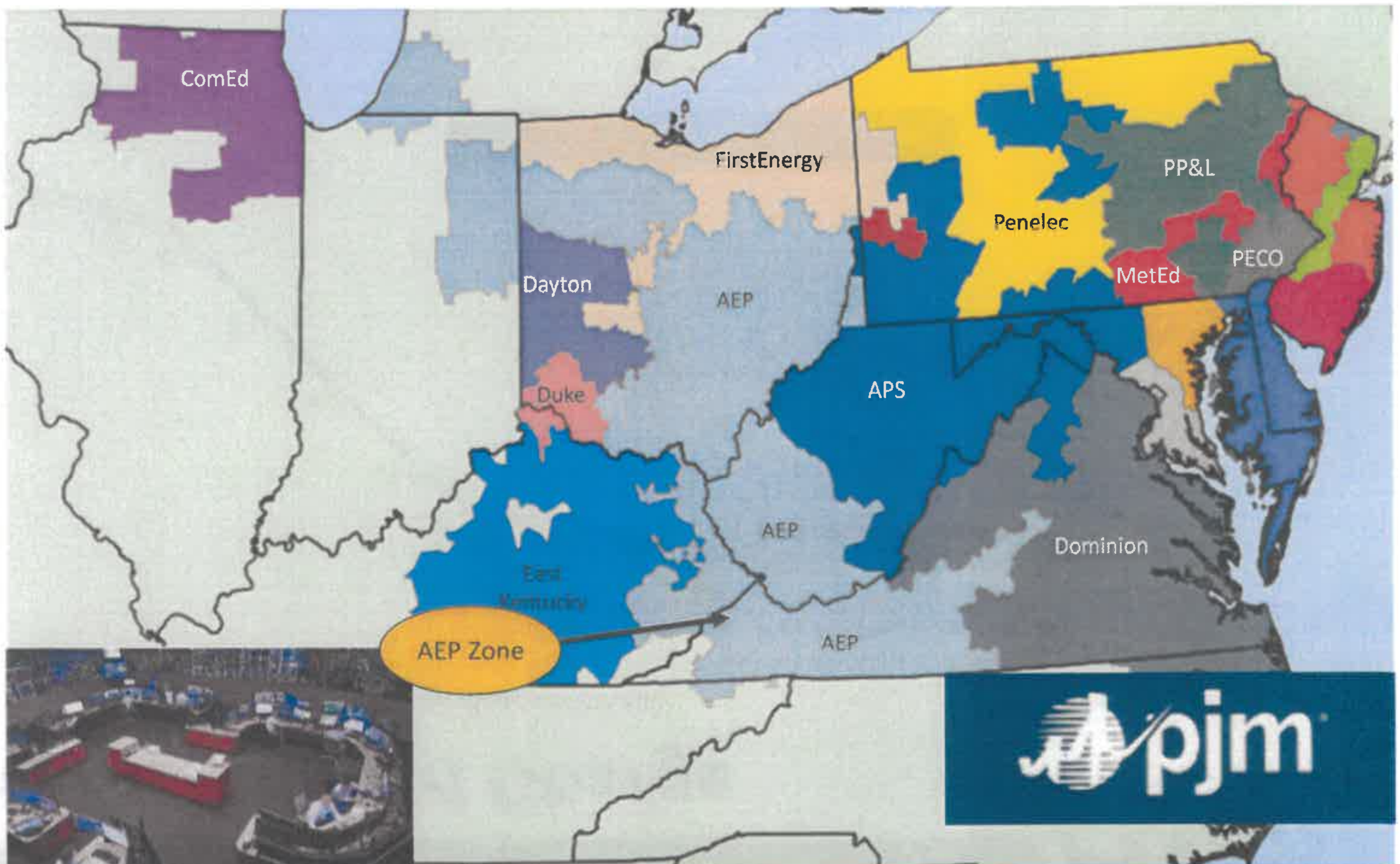

Richlands Energy Supply: -0.1% Load Growth
MWh
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
2025
2026
2027
2028
2029
2030
2031
2032
2033
2034
2035
2036
Prairie State
AMP Hydro
AFEC
2025 Monthly
SEPA_BR
Evergy 2026 and 2027
Short Term Market
Annual Energy

Transmission and Installed Capacity

Transmission Organization

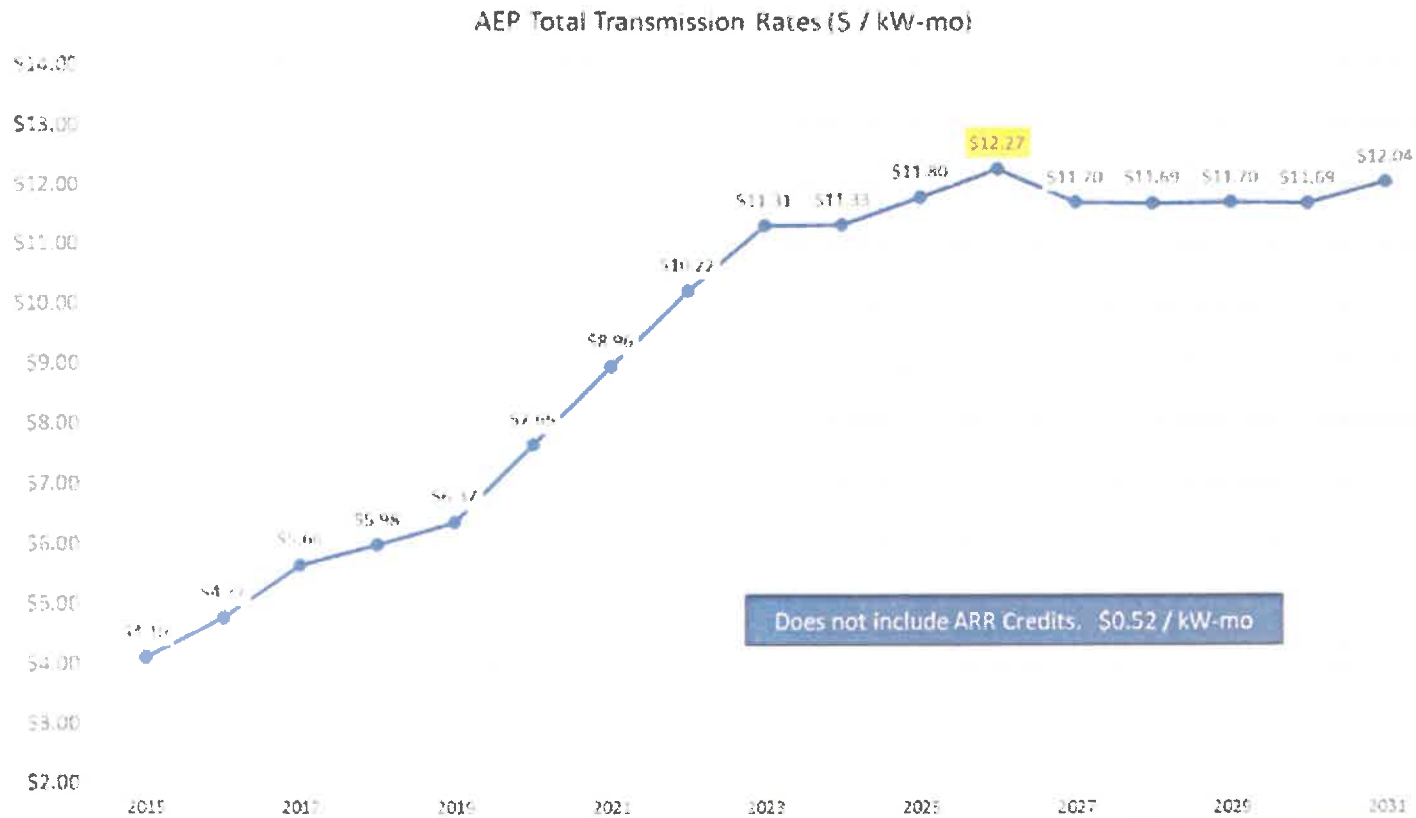
- **Regional Transmission Organization (RTO)**
  - Operates high-voltage transmission grid
  - Does not own generation or transmission
  - Dispatches generation economically to meet load
  - Operates daily and hourly energy market
  - Costs billed to loads
- **PJM**
  - Pennsylvania, New Jersey, Maryland
  - Includes Load Zones beyond these states

PJM Trading Hubs & Load Zones



Business Confidential – Not for Distribution as a Public Record

AEP Transmission Demand Charge



AEP Zone Coincident Peak

- 1 CP = Richlands' load at time of AEP Zone's peak hour for year

- 1CP based on previous calendar year's peak
- Used for Transmission Billing on calendar year (January–December) basis

2026 Transmission Billing	Zone	Time of Peak	1CP	1 CP's % of Annual Peak
Richlands	AEP	1/22/2025 08	20.781	100%

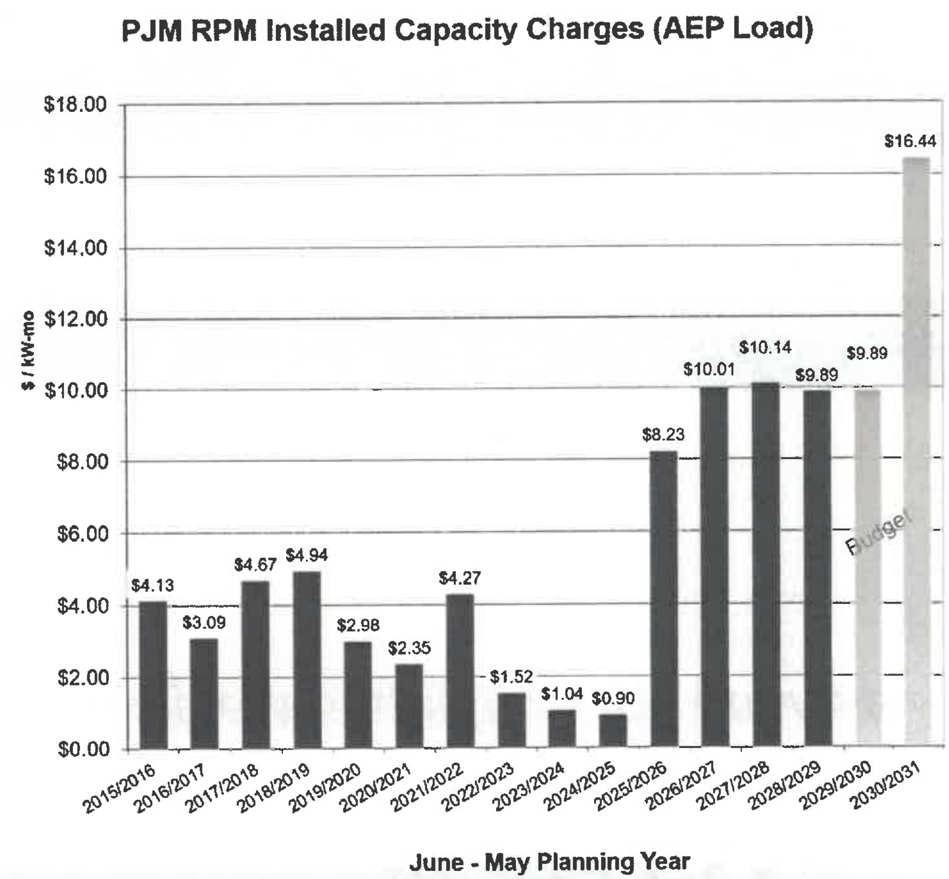
2027 Transmission Billing	Zone	Time of Peak	1CP	1 CP's % of Annual Peak
Richlands	AEP	7/1/2026 18	9.326	43%

Transmission Charge Impact to Overall Rates: Richlands

PJM and Installed Capacity

- PJM's job is to keep the lights on
  - Pay generators to be available for emergency performance
  - Costs billed to loads (Set by Auction)
- Members receive capacity credit for:
  - Generation Resources (Ownership or Power Purchase) and Peak Shaving

29/30 Auction Clears Dec 2026
Auction Cap: $10 / kW-mo cap



PJM Coincident Peaks

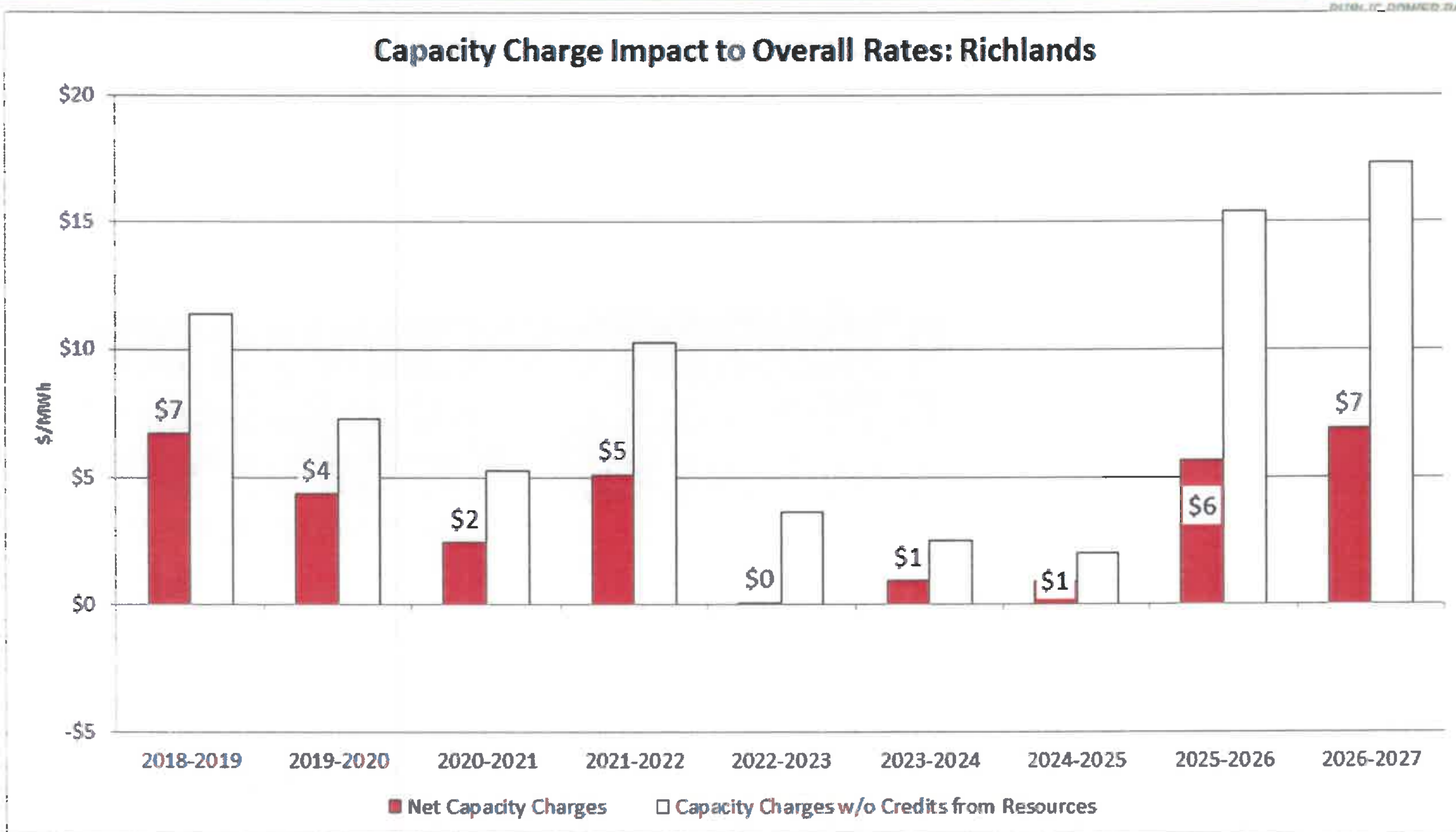
- 5 CP = Richlands' load at time of PJM's 5 highest hours from the previous year's summer
- Used for Capacity Billing in PJM on Planning Year (June–May)

June 2026-May 2027 Capacity charges based on 2025 Summer Peaks

2026-2027 Planning Year	Average of 5CP	6/23/25 1800	6/24/25 1800	7/29/25 1800	6/25/25 1500	7/28/25 1800
Richlands	9.027	9.177	9.653	8.916	9.377	8.014

June 2027-May 2028 Capacity charges based on 2026 Summer Peaks

2027-2028 Planning Year	Average of 5CP	7/2/26 1800	7/1/26 1800	7/15/26 1800	7/16/26 1800	7/14/26 1800
Richlands	8.814	9.293	9.326	8.747	8.637	8.067


Capacity Charge Impact to Overall Rates: Richlands
$/MWh
$20
$15
$10
$5
$0
-$5
$7
$4
$2
$5
$0
$1
$1
$6
$7
2018-2019
2019-2020
2020-2021
2021-2022
2022-2023
2023-2024
2024-2025
2025-2026
2026-2027
Net Capacity Charges
Capacity Charges w/o Credits from Resources

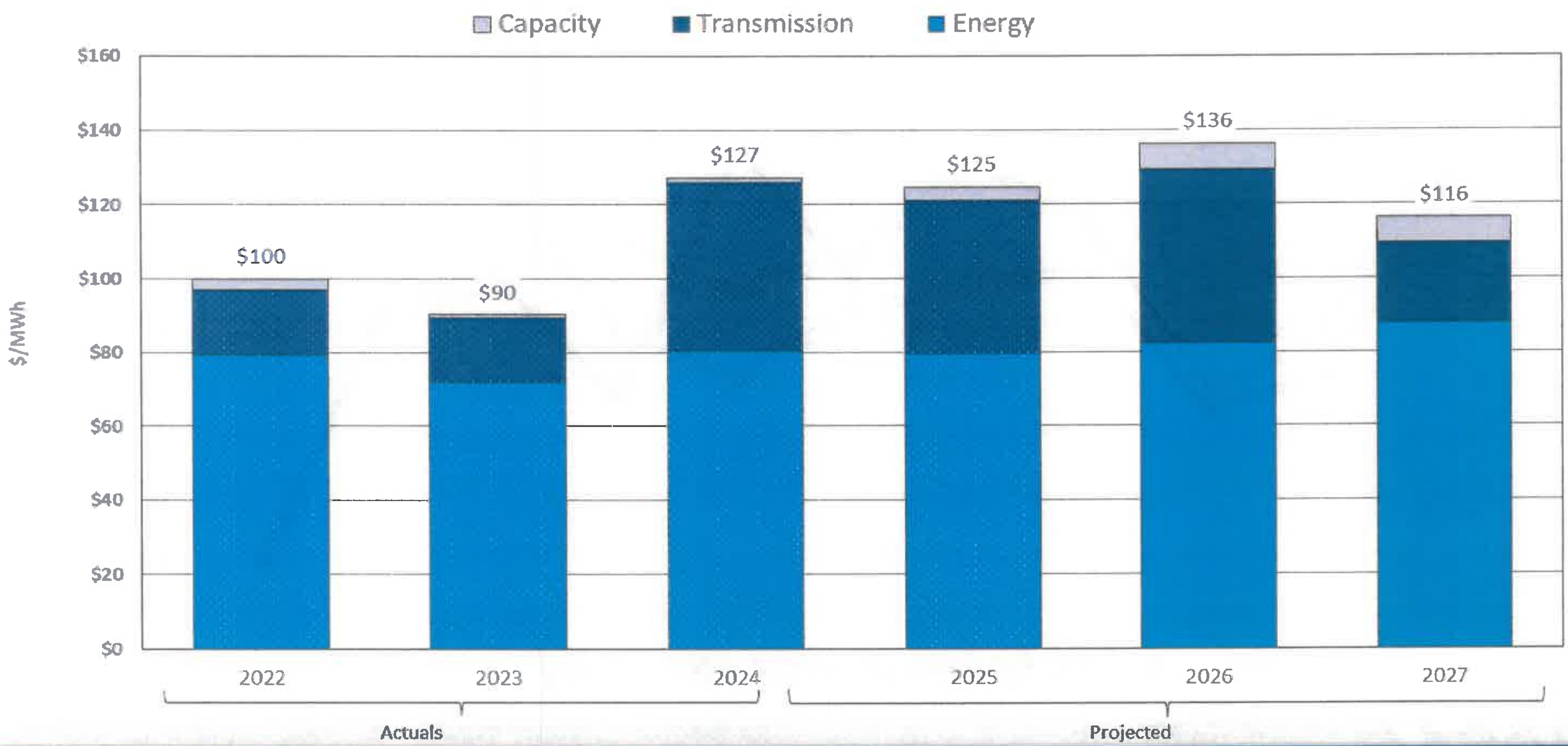
Peak Shaving

- Peak Shaving Notifications:
- AMP sends out notices via email notifying members of predicted 1CP and 5CPs

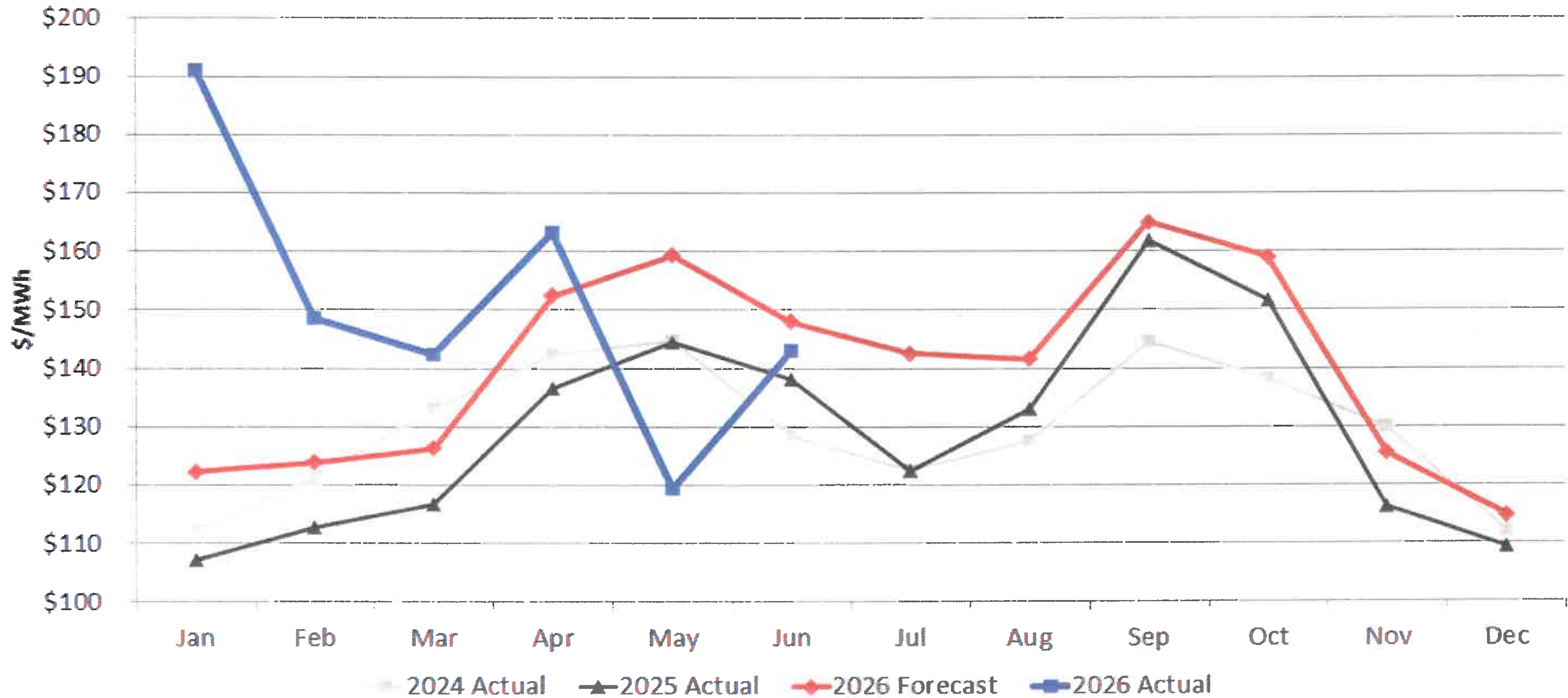
  - Yellow - Be prepared to run if conditions change
    Load Curtailm / High Peak Loads are Possible That Could Change Alert Level
  - Orange - Low cost or high lead/startup time generation should run
    Load Curtailment not yet needed
  - Red - Likely to be a 1 or 5 CP hour/ All Generation should run
    Load Curtailm / Load Curtailments and Social Media Alerts Recommended
  - Black - High Likelihood of Peak for Year - Do Not Skip

- Transmission Peak Shaving Savings 100 kW = $11,000 / Year
- Capacity Peak Shaving Savings 100 kW = $12,000 / Year
- 1 kW EV charger during peak hours = $230 / Year
- 100 W Light Bulb during peak hours = $23 / Year

Richlands Annual Power Rates ($/MWh)



Richlands 2026 Monthly Rates



January 2026

- Total Rate was $69 / MWh above budget
- PJM Ancillary Services = $11 / MWh above budget
- Congestion Costs = $5 / MWh above budget
- Fremont Higher Gas Costs = added $5 / MWh to above budget
- Higher Price of Market Purchases = added $50 / MWh to above budget
- Additional Hydro and Prairie State generation = lowered budget by $2 / MWh

February 2026

- Total Rate was $25 / MWh above budget
- PJM Ancillary Services = $3 / MWh above budget
- Congestion Costs = $5 / MWh above budget
- Higher Price of Market Purchases = added $20 / MWh to above budget
- Additional Prairie State generation = lowered budget by $2 / MWh
- Fremont Lower Gas Costs = lowered budget by $1 / MWh

March 2026

- Total Rate was $15 / MWh above budget
- Congestion Costs = $4 / MWh above budget
- Higher Price of Market Purchases = added $3 / MWh to above budget
- Lower Energy Usage (15% below forecast) = Raised costs by $10 / MWh
- Fremont Lower Gas Costs = lowered budget by $2 / MWh

April 2026

- Total Rate was $11 / MWh above budget
- PJM Ancillary Services = $1 / MWh above budget
- Congestion Costs = $1 / MWh above budget
- Lower Energy Usage (13% below forecast) = Raised costs by $9 / MWh

May 2026

- Total Rate was $40 / MWh below budget
- PJM Ancillary Services = $2 / MWh above budget
- PJM *Auction Revenue Rights* Refund = lowered budget by $42 / MWh

June 2026

- Total Rate was $5 / MWh below budget
- PJM Ancillary Services = $1 / MWh above budget
- PJM *Auction Revenue Rights* = lowered budget by 6 / MWh

Power Supply Key Takeaways

- AMP develops, manages and supplies diverse, reliable wholesale energy and services to our public power Members
- AMP Members determine project participation and approve energy transactions that align with their respective, unique needs
  - Projects are governed by Participant Committees consisting of participating Members
  - Verbal and written reports are provided during monthly Board meetings
- To support Members, AMP performs long-term power supply modeling to develop portfolio strategy to diversify risk
  - Diversify project ownership vs. purchases, fuels, technology, locations, suppliers and length of contracts
- Periodic opportunities for Portfolio Realignment
  - Better match resources with current load curve

Generation Technical Services

- AMP offers environmental permitting assistance services
- AMP can assist with operation and maintenance of Member generation assets
- AMP dispatches behind-the-meter Member generation assets
- AMP can assist with development and implementation of gas hedging program

AMP Team Bios

Jolene Thompson, President/CEO

Jolene Thompson has served as President and CEO for American Municipal Power, Inc. (AMP) since 2020. She also serves as the General Manager of the Municipal Energy Services Agency (MESA). Thompson started her career at AMP as an intern in the late 1980s before moving into a full-time role in 1990. Prior to being named President and CEO, she served as Executive Vice President of Member Services and External Affairs, where she provided oversight of AMP's government relations; communications; training; environmental affairs; sustainability initiatives; risk; insurance; strategic planning; Member programs; and safety, environmental and North American Electric Reliability Corporation (NERC) compliance activities.

Thompson is active nationally. She is a member of the Boards of The Energy Authority (TEA) and Large Public Power Council (LPPC). She serves as the vice chair of the TEA Board of Directors, and on the LPPC CEO Steering Committee in her role as chair of the Policy Advocacy, Customers and Workforce Board Committee. Notably, she served on the American Public Power Association (APPA) Board of Directors from 2015 to 2022, where she was Board chair from 2020 to 2021, a member of the executive committee from 2016 to 2022, an officer from 2018 to 2022, and Nominating Committee chair from 2021 to 2022. Having completed her terms on the APPA Board, she remains a member of the Nominating Committee. Thompson was previously a member of the Transmission Access Policy Study (TAPS) Group Board of Directors, where she served on the executive committee and as chair of the legislative committee. She also previously chaired the APPA Advisory Committee of State and Regional Associations and Legislative and Resolutions Committee and sat on the Consumer Federation of America Board of Directors.

Thompson is a recipient of two APPA awards — the Alex Radin Distinguished Service Award (2023) and the Harold Kramer-John Preston Personal Service Award (2003). The Radin award is the highest award granted by APPA and recognizes exceptional leadership and dedication to public power. She holds a Bachelor of Arts in journalism from Otterbein University. She was Executive Director of the Ohio Municipal Electric Association (OMEA) in a dual role with her AMP position from 1997 to 2020. Throughout her career, Thompson has worked closely with AMP Members and advocated with state and federal policymakers on behalf of AMP and public power.

Pam Sullivan, Chief Operating Officer & AMPT President

Pam Sullivan has been with American Municipal Power, Inc. (AMP) since 2003 and currently serves as Chief Operating Officer (COO). Sullivan also serves as President of AMP Transmission, LLC. She previously served as Director of Marketing and Development, Vice President of Marketing, Senior Vice President of Marketing and Operations and Executive Vice President of Power Supply and Generation. Before joining the organization, she was Vice President of Marketing for SFT, a consulting engineering firm, where she was responsible for developing and implementing marketing plans and strategies, as well as providing project management services for municipal electric utility transmission/distribution projects. She also served as city electrical engineer for the AMP Member community of Napoleon.

As COO, Sullivan works with the CEO to implement business operations and strategic goals, and represents AMP on various boards and committees, including the Prairie State Management Committee and the National Hydropower Association Board of Directors, where she serves as Immediate Past Chair. Additionally, Sullivan provides oversight to power supply and marketing services, generation operations and transmission. This includes overseeing the company's energy trading floor, commodity procurement, power supply planning, transmission planning, regional transmission organization affairs and generation development.

Sullivan holds a Bachelor of Science degree in electrical engineering from the University of Toledo. In 2020, she received the Outstanding Alumna Award for the University of Toledo's College of Engineering, Engineering and Computer Science Engineering Department.

AMP Team Bios

Paul Beckhusen, , Senior Vice President of Power Supply and Generation and CCO

Paul Beckhusen serves as Senior Vice President Power Supply and Generation Operations & Chief Commercial Officer (CCO). Beckhusen joined American Municipal Power, Inc. (AMP) in 2019, where he oversees the planning, strategy, development, negotiation and implementation of all power supply, energy and fuel-related matters.

Beckhusen began his career in the public power sector in 2000, when he was named Electric Operations Manager for the Coldwater Board of Public Utilities (CBPU). He was promoted to Director of the CBPU in 2003, a position he served in until being named General Manager for the Michigan South Central Power Agency (MSCPA) in 2017. In the nearly 20 years that he served with the CBPU and MSCPA, he garnered much experience in strategic planning, integrated resource power supply planning, financial control, safety and environmental compliance, customer and stakeholder relations, economic development, workforce development and rate analysis. He put those skills to use as a member of the AMP Board of Trustees from 2006 to 2019, and as a member of the American Public Power Association Board of Directors from 2011 to 2014.

Beckhusen holds a Bachelor of Science in electrical engineering from Trine University.

Mission

To serve Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

Vision

To be public power's trusted leader in providing Members and their customers the highest-quality, forward-looking services and solutions.

Values

- **Integrity**
- **Member Focus**
- **Partnership**
- **Employee Engagement**
- **Stewardship**
- **Innovation**
- **Accountability**

Stronger Together: Serving Members Through Joint Action

AMP™
PUBLIC POWER PARTNERS

www.amppartners.org

ORDINANCE NO.: O-2026-08-01
Amendments of Existing Ordinances

TITLE XV: LAND USAGE
CHAPTER 154: ZONING

BE IT ORDAINED by the Council of the Town of Richlands, Virginia, that pursuant to §5.7 of the Town Charter, §§154.001 of the Town of Richlands, Virginia Code of Ordinances, that it hereby enacts the following amendments to Chapter 154 of Title XV: Land Usage, of the Town Code of Ordinances, in order to amend the existing zoning requirements within the corporate limits of the Town.

GENERAL PROVISIONS

§ 154.002 DEFINITIONS.

PRIVATE SCHOOL. A school that is supported and administered by a private organization or private individuals rather than by the government.

All other definitions in this section remain unchanged.

BUSINESS, GENERAL, DISTRICT B-2

§ 154.071 USE REGULATIONS.

In Business District B-2, structures to be erected or land to be used, shall be for one or more of the following uses:

(JJ) Private Schools as defined in Section 154.002 with a conditional use permit required under '154.167;

Sections (A) - (I) remain unchanged.

ALL OTHER SECTIONS FOUND THROUGHOUT THIS CHAPTER REMAIN UNCHANGED UNLESS EXPRESSLY AMENDED HEREINABOVE.

First Presentment: ______________________________

Second Presentment: ____________________________

On ____ day of ______________, 2026 , A motion was made by ____________________, and seconded by______________________ , for adoption of such ordinance as presented.

VOTE:	Bales	_____
	Jackson	_____
	Mollo	_____
	J. White	_____
	S. White	_____
	Wood	_____

________________________ ________________________

Rodney D. Cury, Mayor Amanda Beheler, Clerk

Effective Date (*30 days from passage, unless passed as emergency*):

ORDINANCE NO.: O-2026-08-02

Amendment to Existing Ordinance

TITLE III: ADMINISTRATION
CHAPTER 35: TAXATION

TAX ON PREPARED FOOD AND BEVERAGES

BE IT ORDAINED by the Council of the Town of Richlands, Virginia, pursuant to §§2.2(4), 2.4(11), and 3.4(7) of the Town Charter, Section 35.30 et. seq. of the Town of Richlands, Virginia Code of Ordinances ("Town Code") and Virginia Code § 58.1-3907, that the Council hereby AMENDS Section 35.30 et. seq. of the Town Code regarding Prepared Food and Beverage Tax:

§ 35.30 DEFINITIONS

COMMISSIONER OF THE REVENUE. The Commissioner of the Revenue of the town and any of his or her duly authorized deputies, assistants, employees or agents. This term may also be exchangeable with Treasurer of the Town and any of his or her duly authorized deputies, assistants, employees or agents.

All other definitions in this section remain unchanged.

§ 35.31 LEVY OF TAX; AMOUNT.

This subsection remains unchanged.

§ 35.32 PAYMENT AND COLLECTION OF TAX.

This subsection remains unchanged.

§ 35.33 REPORTS AND REMITTANCES GENERALLY.

This subsection remains unchanged.

§ 35.34 PRESERVATION OF RECORDS.

This subsection remains unchanged.

§ 35.35 ADVERTISING PAYMENT OR ADSORPTION OF TAX PROHIBITED.

This subsection remains unchanged.

§ 35.36 TIPS AND SERVICE CHARGES.

This subsection remains unchanged.

§ 35.37 DUTY OF SELLER WHEN GOING OUT OF BUSINESS.

This subsection remains unchanged.

§ 35.38 DISCOUNT.

This subsection remains unchanged.

§ 35.39 ENFORCEMENT; DUTY OF COMMISSIONER OF REVENUE

The Commissioner of the Revenue shall promulgate rules and regulations for the interpretation, administration and enforcement of this subchapter. It shall also be the duty of the Commissioner of the Revenue to ascertain the name of every seller liable for the collection of the tax imposed by this subchapter, who fails, refuses or neglects to collect such tax or to make the reports and remittances required by this subchapter. The Commissioner of the Revenue may have issued a summons for such person and may serve a copy of such summons upon such person in the matter provided by law. One return of the original summons shall be made to the General District Court of the county. Police powers are hereby conferred upon the Commissioner of the Revenue and his or her duly authorized deputies, assistants, employees and agents while engaged in their duties pursuant to this subchapter, and they shall exercise all the powers and authorities of police officers in performing such duties.

§ 35.40 PROCEDURE UPON FAILURE TO COLLECT, REPORT AND THE LIKE.

If any seller, whose duty it is to do so, shall fail or refuse to collect the tax imposed under this subchapter and to make, within the time provided in this subchapter, the reports and remittances mentioned in this subchapter, the Commissioner of the Revenue shall proceed in such matter as he or she may deem best to obtain facts and information on which to base his or her estimate of the tax due. As soon as the Commissioner of the Revenue shall procure such facts and information as the Commissioner is able to obtain upon which to base the assessment of any tax payable by any seller who has failed or refused to collect such tax and/or to make such report and remittance, the Commissioner shall proceed to determine and assess against such seller the tax and penalties provided for by this subchapter and shall notify such seller, by certified mail sent to his or her last known place of address, of the total amount of such ta and penalties, and the total amount thereof shall be payable within ten days from the date such notice is sent.

§ 35.41 DUTY OF TREASURER.

The Treasurer shall have the power and the duty of collecting the taxes imposed and levied hereunder and shall cause the same to be paid unto the general treasury of the town.

The Treasurer shall have the duty to immediately provide notice to any delinquent Seller and issue a courtesy reminder via telephone or electronic mail. The Town shall provide educational materials regarding filing requirements to the Seller.

The Treasurer shall have the duty to issue a formal Notice of Delinquency via certified mail upon any account that is more than fifteen (15) days delinquent. This notice shall include an itemized statement of taxes, penalties, and interest due, and a demand for payment within ten (10) business days.

§ 35.42 VIOLATION.

Any person violating, failing, refusing or neglecting to comply with any provision of this subchapter shall be guilty of a Class ~~3~~ 1 misdemeanor for a first violation. Conviction of such violation shall not relieve any person from the payment, collection or remittance of the taxes provided for in this subchapter, as well as any penalties added thereto. Each failure, refusal, neglect or violation, and each day's continuance thereof shall constitute a separate offense.

If payment is not received or a payment plan is not executed formally in writing within thirty (30) days of the due date, the Town Manager or Treasurer may issue a Show Cause Notice. The Seller shall be required to appear before the Town Manager or Treasurer to show cause why their business license should not be revoked.

Upon such hearing to the Town Manager or Treasurer, the Town Manager or Treasurer shall have the ability to revoke Seller's business license for operation in the Town until such delinquency is cured in full. If the decision is made to revoke the Seller's business license for operation in the Town, then the Town Manager is authorized to post a "Closed by Order of the Town" notice on Seller's business and physically secure the premises.

Notwithstanding any recourse that the Town may elect to proceed for a violation of this subsection, any Seller in violation may be referred for prosecution under Virginia Code Section 18.2-111 (Embezzlement).

§ 35.43 EXEMPTION.

This subsection remains unchanged.

First Presentment: ___________

Second Presentment: ___________

On ____ day of ______________, 2026, A motion was made by _____________________, and seconded by_______________________, for adoption of such ordinance as presented.

VOTE:	Bales	_____
	Jackson	_____
	Mollo	_____
	J. White	_____
	S. White	_____
	Wood	_____

_________________________ Rodney D. Cury, Mayor

_________________________ Amanda Beheler, Clerk

Effective Date (*30 days from passage, unless passed as emergency*):

Town of Richlands, VA

Town Council Meeting

Staff Summary

Action Item

Agenda Title:	Budget Amendment		
Staff Contact(s):	Ronnie Campbell		
Agenda Date:	August 11, 2026	**Item Number:**	
Attachment(s):			
Reviewed By:	Don Marr		

SUMMARY:

As The Town of Richlands prepares to close FY 2026 additional budget amendments have been identified for the reimbursement of approved paving, inter and intra departmental and fund allocation of payroll IT services, electricity, auditing and legal fees and Town Manager salaries. The amendment for paving is consistent with amendments in previous fiscal year.

FINANCIAL IMPACT AND FUNDING SOURCE:

The financial impact and funding source includes the use of VDOT revenues from the Fund Balance Allocation revenue account (restricted or reserve fund balance). The allocation amendments impact individual departments and funds net income, but not unreserved cash balances.

RECOMMENDATION:

Staff recommends The Town Council review and approve the budget amendments to allow continued services, operating efficiencies and a safe environment for the town by directing VDOT revenues to the proper expense items. In addition, this supports and provides for accurate presentation and budgeting of future expenditures.

To: Don Marr, Interim Town Manager **Date Submitted: 8/11/2026**

SUBJECT: Budget Amendment **Date of Council Action: 8/11/2026**

I hereby request that the budget and related appropriation for the General Fund, Public Works Street Department be amended, as set forth below, as permitted and authorized by the General Statutes of Virginia.

The purpose of the amendment is to appropriate funds to the Public Works Street Department Infrastructure, Depr Capital account and the Fund Balance Allocation revenue account (restricted funds) in the amount of $575,064 for additional paving during June 2026. This is consistent with the previous fiscal year amendments.

	Account No.	Title	Department	Amount
Capital Account:	10-5421-650000	Infrastructure, Depr	Public Works Street	$575,064
				$575,064

	Account No.	Title	Department	Amount
Revenue Account:	10-3704-480000	Fund Balance Allocation	3704 Revenue	-$575,064
				-$575,064

Department Head ____________________

Department Head ____________________

This request has been checked for proper account numbers and verified that the amendment is balanced. If the request is to record a grants's acceptance or amendment, the Finance Department has received a copy thereof and it appears to be in order.

Remarks: ____________________

Yes __X__ No ______

Finance Officer: Ronnie Campbell

ACTION OF TOWN MANAGER

____X____ **- Approved for Council Action**

__________ **- Disapproved**

ACTION OF COUNCIL

__________ **- Approved**

__________ **- Disapproved**

Rodney D. Cury, Mayor: ____________________

To: Don Marr, Interim Town Manager | **Date Submitted: 8/11/2026**

SUBJECT: Budget Amendment | **Date of Council Action: 8/11/2026**

I hereby request that the budget and related appropriation for the General Fund, Town Manager Department be amended, as set forth below, as permitted and authorized by the General Statutes of Virginia.

The purpose of the amendment is to appropriate funds to the Town Manager Department through a transfer between O&M and Payroll expense accounts in the amount of $57,000 for higher than budgeted Contract Consultant from Salaries.

	Account No.	Title	Department	Amount
Expense Account:	10-4020-500050	Salaries	Town Manager	-$57,000.00
				-$57,000.00

	Account No.	Title	Department	Amount
Expense Account:	10-4020-510050	Contract Consultant	Town Manager	$57,000.00
				$57,000.00

Department Head ______________________

Department Head ______________________

This request has been checked for proper account numbers and verified that the amendment is balanced. If the request is to record a grants's acceptance or amendment, the Finance Department has received a copy thereof and it appears to be in order.

Remarks: ______________________

Yes __X__ No ______

Finance Officer: Ronnie Campbell

ACTION OF TOWN MANAGER

___X___ **- Approved for Council Action**

______ **- Disapproved**

ACTION OF COUNCIL

______ **- Approved**

______ **- Disapproved**

Rodney D. Cury, Mayor: ______________________

To: Don Marr, Interim Town Manager | **Date Submitted: 8/11/2026**

SUBJECT: Budget Amendment | **Date of Council Action: 8/11/2026**

I hereby request that the budget and related appropriation for the General Fund, Finance Department and Enterprise Water, Sewer and Electric funds be amended, as set forth below, as permitted and authorized by the General Statutes of Virginia.

The purpose of the amendment is to transfer Auditing and Legal Fees to the Finance Department from the Water, Sewer and Electric Department funds in the amount of $36,725 to streamline manual entries and only utilize the shared services allocation.

	Account No.	Title	Department	Amount
Expense Account:	10-4040-510100	Auditing and Legal Fees	Finance	$36,725.00
				$36,725.00

	Account No.	Title	Department	Amount
Expense Account:	20-4340-510100	Auditing and Legal Fees	Water	-$10,000.00
Expense Account	30-4380-510100	Auditing and Legal Fees	Sewer	-$10,000.00
Expense Account	50-4400-510100	Auditing and Legal Fees	Electric	-$16,725.00
				- $36,725.00

Department Head ______________________

Department Head ______________________

This request has been checked for proper account numbers and verified that the amendment is balanced. If the request is to record a grants's acceptance or amendment, the Finance Department has received a copy thereof and it appears to be in order.

Remarks: ______________________

Yes __X__ No ______

Finance Officer: Ronnie Campbell

ACTION OF TOWN MANAGER

__X__ - **Approved for Council Action**

______ - **Disapproved**

ACTION OF COUNCIL

______ - **Approved**

______ - **Disapproved**

Rodney D. Cury, Mayor: ______________________

To: Don Marr, Interim Town Manager | **Date Submitted: 8/11/2026**

SUBJECT: Budget Amendment | **Date of Council Action: 8/11/2026**

I hereby request that the budget and related appropriation for the General Fund, Finance Department and Enterprise Water, Sewer and Electric funds be amended, as set forth below, as permitted and authorized by the General Statutes of Virginia.

The purpose of the amendment is to transfer Electricity to Non-Departmental from various departments in the General Fund in the amount of $14,778.72 to streamline manual entries.

	Account No.	Title	Department	Amount
Expense Account	10-4210-511200	Electricity	Street	-$14,778.72
				-$14,778.72

	Account No.	Title	Department	Amount
Expense Account:	10-4050-511200	Electricity	Non-Departmental	-$16,517.17
Expense Account:	10-4150-511200	Electricity	Fire	$869.22
Expense Account	10-4160-511200	Electricity	Rescue	$869.23
				- $14,778.72

Department Head ______________________

Department Head ______________________

This request has been checked for proper account numbers and verified that the amendment is balanced. If the request is to record a grants's acceptance or amendment, the Finance Department has received a copy thereof and it appears to be in order.

Remarks: ______________________

Yes __X__ No ______

Finance Officer: Ronnie Campbell

ACTION OF TOWN MANAGER

____X____ **- Approved for Council Action**

__________ **- Disapproved**

ACTION OF COUNCIL

__________ **- Approved**

__________ **- Disapproved**

Rodney D. Cury, Mayor: ______________________

To: Don Marr, Interim Town Manager **Date Submitted: 8/11/2026**

SUBJECT: Budget Amendment **Date of Council Action: 8/11/2026**

I hereby request that the budget and related appropriation for the General Fund, Finance Department and Enterprise Water, Sewer and Electric funds be amended, as set forth below, as permitted and authorized by the General Statutes of Virginia.

The purpose of the amendment is to transfer payroll IT Services to the Finance Department from the Water, Sewer and Electric Department funds in the amount of $3,334 to streamline manual entries and only utilize the shared services allocation.

	Account No.	Title	Department	Amount
Expense Account:	10-4030-510625	IT Service/EQ	Finance	$3.334.00
				$3,334.00

	Account No.	Title	Department	Amount
Expense Account:	20-4340-510625	IT Service/EQ	Water	-$1,405.00
Expense Account	30-4380-510625	IT Service/EQ	Sewer	-$1,005.00
Expense Account	50-4400-510625	IT Service/EQ	Electric	-$924.00
				- $3,334.00

Department Head ______________________

Department Head ______________________

This request has been checked for proper account numbers and verified that the amendment is balanced. If the request is to record a grants's acceptance or amendment, the Finance Department has received a copy thereof and it appears to be in order.

Remarks: ______________________

Yes __X__ No ______

Finance Officer: Ronnie Campbell

ACTION OF TOWN MANAGER

____X____ **- Approved for Council Action**

__________ **- Disapproved**

ACTION OF COUNCIL

__________ **- Approved**

__________ **- Disapproved**

Rodney D. Cury, Mayor: ______________________

TASK ORDER No. 6

This **TASK ORDER No. 6** dated the 31st day of July 2026, is a supplement to the **MASTER SERVICES AGREEMENT** between the Town of Richlands, Virginia, hereinafter referred to as the "TOWN" and McGill Associates, P.A., hereinafter referred to as "ENGINEER", dated November 13, 2024, and amended on July 23, 2026. The purpose of this Task Order is to authorize the ENGINEER to provide services for the Task Order entitled: Wastewater Treatment Plant Generator Replacement.

PROJECT DESCRIPTION:

The project can generally be described as: The Town of Richlands owns and operates a wastewater treatment facility located at 425 Plant Road. That facility contains a backup generator and associated transfer switch equipment that is 40 years old and in need of replacement. The Town wishes to contract with the Engineer for design, bidding and construction administration services for the replacement of the existing generator and associated transfer switch equipment. We propose the following scopes and fees:

DESIGN PHASE SERVICES:

The McGill Team will perform the following tasks for Design Phase Services:

1. Meet with the Town to establish project goals, deliverables and schedules.
2. Perform onsite visit to the WWTP to establish existing conditions.
3. Provide electrical engineering services for the sizing of the new generator, automatic transfer switch (ATS) and associated circuits and equipment.
4. Provide 60% and 90% sets of drawings for review by the Town.

5. Provide complete signed and sealed construction set of drawings and specifications.

BID PHASE SERVICES:

The McGill Team will perform the following tasks for Bid Phase Services:

1. Compile project contract including Front End Documents.
2. Assist the Town with uploading project drawings and contract to Virginia's procurement website eVA.
3. Develop an advertisement for the project for advertising in the local paper (cost of local advertising to be paid by the Town).
4. Provide addenda as necessary.
5. Answer Requests for Information (RFI).
6. Perform the Bid Opening at the Richlands Town Hall.
7. Evaluate submitted bids and provide award recommendations to the Town.

CONSTRUCTION PHASE SERVICES:

The McGill Team will perform the following tasks for Construction Phase Services:

1. Lead a pre-construction meeting with the contractor and Town.
2. Perform up to three (3) field observation visits during installation of generator and associated equipment.
3. Perform up to two (2) testing and commissioning visits.
4. Review submittals for equipment associated with the project.
5. Respond to RFIs.
6. Receive and review pay applications.

ASSUMPTIONS

1. The Construction Administration phase of the contract is a 365-day period which time period begins on the day of execution of the Notice to Proceed. It is assumed that all construction, inspections and punch lists will be satisfactorily completed within that time period. If construction is not completed within that time period, continued construction administration services will be billed at regular hourly rates based on McGill's Standard Rate Schedule in effect at the time of signing this Task Order.

BASIS OF COMPENSATION

McGill Associates proposes providing the above services for the following lump sum fee:

DESIGN PHASE SERVICES	$ 22,300.00
BID PHASE SERVICES	$ 10,400.00
CONSTRUCTION PHASE SERVICES	$ 22,800.00
TOTAL LUMP SUM FEE	$ 55,500.00

This lump sum fee is based on the above scope of work and does not include work outside of the listed scope. The above scope and proposal represent the full understanding between the Town of Richlands and McGill Associates, P.A. Except as otherwise provided herein, this Task Order supersedes all prior written or oral understanding of the parties and may only be changed by a written amendment executed by both parties.

AUTHORIZATION TO PROCEED

IN WITNESS WHEREOF AND AS AUTHORIZATION TO PROCEED the parties execute below this Task Order No. 6:

EXECUTED this __________ day of ____________________, 2026.

McGill Associates, P.A.

Wes Fleming

Wes Fleming, P.E.
Principal – Roanoke Office Manager

Town of Richlands

____

Don Marr
Town Manager

Town of Richlands, VA

Town Council Meeting

Staff Summary

Action Item

Agenda Title:	Monthly Financial Reports		
Staff Contact(s):	Ronnie Campbell		
Agenda Date:	August 11, 2026	**Item Number:**	
Attachment(s):	1.	Draft Income Statement Summary	
	2.	Draft Income Statement Detail	
	3.	Budget Amendment Reserve Summary	
	4.	Reserve Analysis	
	5.	Bank Balances by Fund	
	6.	Loan Balances	
Reviewed By:	Susan Whitt		

SUMMARY:

The attachments include the financial results for June 2026. The reports include summary and detailed income statements, actual and projected cash balances and loan balances. The detailed income statements include line item expenditures and revenues compared to budget for current and year to date. The projected unreserved cash balances are based on the financial policies adopted in January 2026.

FINANCIAL IMPACT AND FUNDING SOURCE:

This data and monthly review will assist in timely monitoring of budget versus actual expenditures and revenues, required reserves, budget amendment tracking and loan balances. The monthly net income provides an excellent picture of future cash settlement through receipts and payments.

RECOMMENDATION:

Given the importance of balancing rate stability and maintaining reliable services, Staff recommends The Town Council work closely with Finance on the review of monthly financial results. Please let us know whether you have additional reporting needs and would like to schedule time to review activity in more detail.

2025-2026 BANK	ACCOUNT	JULY	AUGUST	SEPT	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
GENERAL FUND:													
CASH ON HAND		($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)	($11,055.18)
TRUPOINT	ASSET-RLDS PD	$7,942.54	$1.00	$3.78	$3.78	$3.78	$3.78	$3.78	$3.78	$3.78	$3.78	$3.78	$3.79
TRUIST/BB&T	FIRE PGR.	$9,175.75	$9,175.83	$9,175.91	$9,175.99	$9,176.07	$9,176.15	$9,176.23	$9,176.30	$38,621.51	$38,621.83	$38,622.16	$38,622.48
FIRST COMMUNITY	INTEREST CK	($1,190,769.30)	($1,125,059.68)	($1,182,296.66)	($1,183,454.97)	($1,201,331.06)	($1,182,553.31)	($981,712.78)	($1,073,194.04)	($778,711.77)	($1,036,737.89)	($1,279,308.19)	($1,178,117.99)
	INTEREST SAV	$2,019,522.46	$1,908,273.38	$2,142,231.38	$1,798,762.92	$2,772,332.81	$3,048,627.65	$2,872,566.72	$2,895,897.37	$2,618,762.22	$2,679,736.36	$2,898,479.93	$3,968,688.21
	PAYROLL	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	POP UP RICHLANDS	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04	$27,402.04
	SAV-GENERAL(DTF)	$201,122.36	$197,903.47	$196,166.71	$194,603.27	$200,692.40	$198,729.40	$197,424.93	$189,845.60	$155,179.55	$0.00	$0.00	$0.00
	TZ CO REGIONAL DRUG/VIOLENT CRIMES TASK FORCE									$127.06	$305,507.82	$310,979.68	$313,453.09
1ST SENT.	FIRE DEPT.	$41,935.45	$48,115.26	$47,653.08	$44,157.39	$43,524.24	$43,527.94	$43,531.76	$42,613.56	$39,888.92	$40,642.23	$45,650.97	$46,520.87
	RESCUE DEPT.	$2,271.00	$2,271.00	$2,271.00	$1,642.79	$1,892.79	$2,142.79	$2,342.79	$1,752.81	$2,502.81	$2,752.81	$2,752.81	$2,602.05
	STATE ASSET-DTF	$19,100.18	$19,101.85	$19,103.37	$19,105.10	$19,106.56	$19,108.19	$19,109.86	$21,137.36	$21,139.10	$21,140.83	$19,213.14	$19,214.72
	FED ASSET-RLDS PD	$7,446.66	$4,193.19	$4,193.52	$4,193.90	$4,194.22	$4,194.58	$4,194.94	$4,195.27	$4,195.61	$4,195.95	$4,196.31	$4,196.66
	FED FORF-DTF												
	C.D. -8000002/1300943	$121,036.54	$121,036.54	$122,071.98	$122,071.98	$122,071.98	$123,137.18	$123,137.18	$123,137.18	$124,235.29	$124,235.29	$124,235.29	$125,293.84
	SAV-GENERAL (EMPLOYEE FLOWEI	$859.30	$861.30	$947.30	$953.30	$908.10	$992.10	$942.10	$919.15	$1,003.15	$1,085.15	$1,169.15	$1,253.15
	SAV-GENERAL (SECTION HOUSE)	$7,355.94	$7,455.94	$11,520.94	$8,435.71	$8,100.41	$6,548.43	$5,715.87	$5,715.87	($16,037.50)	$78,548.40	$55,022.52	$31,520.74
	SAV-GENERAL (COAL MINERS MEM	$22,731.38	$22,731.38	$22,731.38	$22,731.38	$22,731.38	$22,276.38	$22,276.38	$22,276.38	$22,276.38	$21,878.46	$21,878.46	$21,678.48
MCNB	SHOP WITH A COP	$20,314.71	$20,769.71	$20,769.71	$20,769.71	$17,469.71	$17,469.71	$17,669.71	$17,669.71	$18,669.71	$18,669.71	$18,669.71	$18,769.71
VDOT HIGHWAY MAINT FUNDS		$1,112,169.77	$991,021.52	$1,326,173.38	$1,143,664.89	$931,874.45	$1,267,026.31	$970,403.27	$894,958.87	$1,188,709.64	$1,099,338.82	$933,406.08	$377,871.64
TOTAL GENERAL FUND		$2,418,561.60	$2,244,198.55	$2,759,063.64	$2,223,164.00	$2,969,094.70	$3,596,754.14	$3,323,129.60	$3,172,452.03	$3,456,912.32	$3,415,966.41	$3,211,318.66	$3,807,918.30
UNDESIGNATED / UNRESERVED - Governmental		$938,734.52	$893,195.06	$1,070,951.52	$726,324.75	$1,682,018.55	$1,978,156.34	$2,002,935.94	$1,934,785.33	$1,953,230.56	$1,756,178.58	$1,732,351.85	$2,904,808.88
WATER DEPARTMENT:													
	CASH ON HAND	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)	($27,393.99)
TRUPOINT	WATER DEBT	$922,981.24	$923,098.83	$923,212.63	$923,330.25	$923,444.08	$923,561.73	$923,679.39	$923,785.67	$886,303.05	$886,412.32	$886,525.25	$886,634.55
LEGACY/CLINCH VA	C.D. -WATER 67815	$108,469.17	$108,521.32	$108,937.57	$109,295.72	$109,667.03	$110,027.58	$110,401.37	$110,401.37	$110,401.37	$110,401.37	$110,401.37	$110,401.37
FIRST COMMUNITY	INTEREST CK	($1,973,857.83)	($1,960,852.83)	($1,967,772.73)	($1,994,509.66)	($2,016,258.51)	($2,044,213.82)	($2,032,980.79)	($2,098,827.94)	($2,057,070.17)	($2,135,222.43)	($2,188,764.22)	($2,193,981.78)
	INTEREST SAV	$2,223,289.90	$2,212,020.02	$2,206,713.61	$2,231,830.74	$2,291,352.61	$2,260,119.91	$2,262,501.94	$2,294,187.04	$2,290,380.79	$2,366,369.49	$2,393,099.33	$2,313,860.45
	PAYROLL	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00	$0.00
1ST SENT.	KENTS RIDGE PROJ	$16,315.68	$16,317.11	$9,017.69	$29,360.01	$29,362.26	$49,704.81	$16,326.35	$16,327.60	$9,028.32	$9,029.07	$9,029.83	$49,710.69
	WATER O & M #9087	$323,493.80	$323,522.16	$323,547.86	$323,577.11	$323,601.94	$323,629.42	$323,657.79	$323,682.62	$80.62	$80.62	$80.62	$80.62
	C.D. UT 1 - #6014724	$35,733.17	$36,253.72	$36,253.72	$36,253.72	$36,778.86	$36,778.86	$36,778.86	$37,308.64	$37,308.64	$37,308.63	$37,818.26	$37,818.26
TOTAL WATER DEPARTMENT		$1,629,031.14	$1,631,486.34	$1,612,516.36	$1,631,743.90	$1,670,554.28	$1,632,214.50	$1,612,970.92	$1,579,471.01	$1,249,038.63	$1,246,985.08	$1,220,796.45	$1,177,130.17
UNDESIGNATED / UNRESERVED-Water		$545,531.88	$547,295.36	$535,094.75	$533,504.20	$571,302.05	$512,141.52	$525,784.95	$491,647.73	$205,997.25	$203,833.69	$177,021.74	$92,484.68
SEWER DEPARTMENT:													
	CASH ON HAND	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19	$4,917.19
TRUPOINT	VRA BOND	$459,256.99	$459,647.04	$460,024.83	$460,415.54	$460,793.96	$461,185.32	$461,577.01	$461,931.10	$462,323.43	$462,703.42	$463,096.40	$463,477.03
FIRST COMMUNITY	INTEREST CK	($1,528,621.99)	($1,556,492.10)	($1,579,942.77)	($1,578,958.51)	($1,633,677.09)	($1,659,526.93)	($1,637,144.80)	($1,690,568.59)	($1,791,069.82)	($1,722,971.08)	($1,771,798.05)	($1,769,706.28)
	INTEREST SAV	$606,268.61	$600,220.27	$615,062.80	$658,868.46	$724,903.80	$731,351.26	$718,958.94	$780,428.99	$757,813.89	$707,149.49	$739,974.10	$580,570.02
	PAYROLL	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
1st Sent.	WWTP O & M #9090	$491,221.05	$491,264.11	$491,303.15	$491,347.56	$491,385.26	$491,426.99	$491,470.08	$491,507.78	$150,161.30	$150,173.65	$150,186.40	$281,070.47
	C.D. UT 1 - #6014724	$36,326.00	$36,846.55	$36,846.55	$36,846.55	$37,371.69	$37,371.69	$37,371.69	$37,901.47	$37,901.47	$37,901.47	$38,411.10	$38,411.10

2025-2026 BANK	ACCOUNT	JULY	AUGUST	SEPT	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
TOTAL SEWER DEPARTMENT		$69,367.85	$36,403.06	$28,211.75	$73,436.79	$85,694.81	$66,725.52	$77,150.11	$86,117.94	($377,952.54)	($360,125.86)	($375,212.86)	($401,260.47)
UNDESIGNATED / UNRESERVED-Sewer		($426,215.14)	($460,090.53)	($468,659.63)	($423,825.30)	($412,470.84)	($431,831.49)	($421,798.59)	($413,714.63)	($878,177.44)	($860,730.75)	($876,720.36)	($1,184,219.07)
ELECTRIC DEPARTMENT:													
	CASH ON HAND	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98	$33,731.98
TRUIST/BB&T	UT DEPOSIT	$3,522.53	$3,522.56	$3,522.59	$3,522.62	$3,522.65	$3,522.68	$3,522.71	$3,522.74	$3,522.77	$3,522.80	$3,522.83	$3,522.86
FIRST COMMUNITY	INTEREST CK	$3,263,816.44	$3,341,644.54	$3,365,537.44	$3,419,069.11	$3,175,718.94	$3,223,720.93	$3,216,272.83	$3,615,649.75	$3,337,946.32	$3,735,085.50	$3,733,882.08	$3,772,245.86
	INTEREST SAV	($4,323,268.72)	($4,891,616.70)	($5,048,693.43)	($5,197,757.27)	($3,323,601.51)	($3,910,373.17)	($3,739,284.56)	($2,789,624.07)	($2,800,567.57)	($3,005,117.15)	($2,945,306.34)	($2,896,847.84)
	PAYROLL	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
1ST SENT.	C.D. UT -#4724/4732/4740	$281,793.98	$283,706.53	283,706.53	283,706.53	285,803.97	285,803.97	$285,803.97	$288,082.32	$288,082.32	$288,082.32	$290,118.84	$290,118.84
MINIMUM CASH RES	SAV/CK-GENERAL	1,518,329.00	1,518,329.00	1,518,329.00	1,518,329.00	1,854,343.93	1,854,343.93	1,854,343.93	1,854,343.93	1,854,343.93	1,854,343.93	1,518,329.00	1,518,329.00
TOTAL ELECTRIC DEPARTMENT		$777,925.21	$289,317.91	$156,134.11	$60,601.97	$2,029,519.96	$1,490,750.32	$1,654,390.86	$3,005,706.65	$2,717,059.75	$2,909,649.38	$2,634,278.39	$2,721,100.70
UNDESIGNATED / UNRESERVED - Electric		($1,022,197.77)	($1,512,717.62)	($1,645,901.42)	($1,741,433.56)	($110,627.94)	($649,397.58)	($485,757.04)	$863,280.40	$574,633.50	$767,223.13	$825,830.55	$912,652.86
GRAND TOTAL		$4,894,885.80	$4,201,405.86	$4,555,925.86	$3,988,946.66	$6,754,863.75	$6,786,444.48	$6,667,641.49	$7,843,747.63	$7,045,058.16	$7,212,475.01	$6,691,180.64	$7,304,888.70
TOTAL UNDESIGNATED / UNRESERVED CASH		$35,853.49	($532,317.73)	($508,514.78)	($905,429.91)	$1,730,221.82	$1,409,068.79	$1,621,165.26	$2,875,998.83	$1,855,683.87	$1,866,504.65	$1,858,483.78	$2,725,727.35

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
GOVERNMENTAL CASH BALANCE	**$2,418,561.60**	**$2,244,198.55**	**$2,759,063.64**	**$2,223,164.00**	**$2,969,094.70**	**$3,596,754.14**
-Unreserved Cash	$938,734.52	$893,195.06	$1,070,951.52	$726,324.75	$1,682,018.55	$1,978,156.34
-Designated/Reserved Cash	$1,479,827.08	$1,351,003.49	$1,688,112.12	$1,496,839.25	$1,287,076.15	$1,618,597.80
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
WATER CASH BALANCE	**$1,629,031.14**	**$1,631,486.34**	**$1,612,516.36**	**$1,631,743.90**	**$1,670,554.28**	**$1,632,214.50**
-Unreserved Cash	$545,531.88	$547,295.36	$535,094.75	$533,504.20	$571,302.05	$512,141.52
-Designated/Reserved Cash	$1,083,499.26	$1,084,190.98	$1,077,421.61	$1,098,239.70	$1,099,252.23	$1,120,072.98
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
SEWER CASH BALANCE	**$69,367.85**	**$36,403.06**	**$28,211.75**	**$73,436.79**	**$85,694.81**	**$66,725.52**
-Unreserved Cash	($426,215.14)	($460,090.53)	($468,659.63)	($423,825.30)	($412,470.84)	($431,831.49)
-Designated/Reserved Cash	$495,582.99	$496,493.59	$496,871.38	$497,262.09	$498,165.65	$498,557.01
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
ELECTRIC CASH BALANCE	**$777,925.21**	**$289,317.91**	**$156,134.11**	**$60,601.97**	**$2,029,519.96**	**$1,490,750.32**
-Unreserved Cash	($1,022,197.77)	($1,512,717.62)	($1,645,901.42)	($1,741,433.56)	($110,627.94)	($649,397.58)
-Designated/Reserved Cash	$1,800,122.98	$1,802,035.53	$1,802,035.53	$1,802,035.53	$2,140,147.90	$2,140,147.90
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL CASH BALANCE	**$4,894,885.80**	**$4,201,405.86**	**$4,555,925.86**	**$3,988,946.66**	**$6,754,863.75**	**$6,786,444.48**
-Unreserved Cash	$35,853.49	($532,317.73)	($508,514.78)	($905,429.91)	$1,730,221.82	$1,409,068.79
-Designated/Reserved Cash	$4,859,032.31	$4,733,723.59	$5,064,440.64	$4,894,376.57	$5,024,641.93	$5,377,375.69
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
GOVERNMENTAL CASH BALANCE	**$3,323,129.60**	**$3,172,452.03**	**$3,456,912.32**	**$3,415,966.41**	**$3,211,318.66**	**$3,807,918.30**
-Unreserved Cash	$2,002,935.94	$1,934,785.33	$1,953,230.56	$1,756,178.58	$1,732,351.85	$2,904,808.88
-Designated/Reserved Cash	$1,320,193.66	$1,237,666.70	$1,503,681.76	$1,659,787.83	$1,478,966.48	$903,109.42
	$0.00	$0.00	$0.00	$0.00	$0.33	$0.00
WATER CASH BALANCE	**$1,612,970.92**	**$1,579,471.01**	**$1,249,038.63**	**$1,246,985.08**	**$1,220,796.45**	**$1,177,130.17**
-Unreserved Cash	$525,784.95	$491,647.73	$205,997.25	$203,833.69	$177,021.74	$92,484.68
-Designated/Reserved Cash	$1,087,185.97	$1,087,823.28	$1,043,041.38	$1,043,151.39	$1,043,774.71	$1,084,645.49
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
SEWER CASH BALANCE	**$77,150.11**	**$86,117.94**	**($377,952.54)**	**($360,125.86)**	**($375,212.86)**	**($401,260.47)**
-Unreserved Cash	($421,798.59)	($413,714.63)	($878,177.44)	($860,730.75)	($876,720.36)	($1,184,219.07)
-Designated/Reserved Cash	$498,948.70	$499,832.57	$500,224.90	$500,604.89	$501,507.50	$782,958.60
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
ELECTRIC CASH BALANCE	**$1,654,390.86**	**$3,005,706.65**	**$2,717,059.75**	**$2,909,649.38**	**$2,634,278.39**	**$2,721,100.70**
-Unreserved Cash	($485,757.04)	$863,280.40	$574,633.50	$767,223.13	$766,019.74	$912,652.86
-Designated/Reserved Cash	$2,140,147.90	$2,142,426.25	$2,142,426.25	$2,142,426.25	$1,808,447.84	$1,808,447.84
	$0.00	$0.00	$0.00	$0.00	$59,810.81	$0.00
TOTAL CASH BALANCE	**$6,667,641.49**	**$7,843,747.63**	**$7,045,058.16**	**$7,212,475.01**	**$6,691,180.64**	**$7,304,888.70**
-Unreserved Cash	$1,621,165.26	$2,875,998.83	$1,855,683.87	$1,866,504.65	$1,858,483.78	$2,725,727.35
-Designated/Reserved Cash	$5,046,476.23	$4,967,748.80	$5,189,374.29	$5,345,970.36	$4,832,696.86	$4,579,161.35
	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Town of Richlands
General Ledger Detail Transaction Report
Fiscal Year 2025 - 2026

Account Number	Account Description	AM	Journal Date	Type/Num	Reference		Budget Amount	Debit	Credit	Enc/Liq	Act Exp
10-3704-480000	FUND BALANCE ALLOCATION										
YEAR FORWARD BALANCE											$0.00
To Appropriate Funds for the Purchase of the Maple Lane Property to Construct New Road		1	7/31/2025	BE126186			($50,000.00)	$0.00	$0.00	$0.00	
To Appropriate and Transfer FY 2026 PD Vehicle Budget to FY 2025		1	7/31/2026	BE126185			$110,000.00	$0.00	$0.00	$0.00	
					Mth 1	Total	$60,000.00	$0.00	$0.00	$0.00	$0.00
To Appropriate Funds to the VDOT Reimbursement Expense from the Fund Balance Allocation Restricted Funds		6	1/2/2026	BE128188			($76,375.00)	$0.00	$0.00	$0.00	
					Mth 6	Total	($76,375.00)	$0.00	$0.00	$0.00	$0.00
To Appropriate Funds to the VDOT Reimbursement Expense from the Fund Balance Allocation Restricted Funds		8	2/28/2026	BE129430			($400,999.00)	$0.00	$0.00	$0.00	
					Mth 8	Total	($400,999.00)	$0.00	$0.00	$0.00	$0.00
YTD Total for 10-3704-480000		FUND BALANCE ALLOCATION					($417,374.00)	$0.00	$0.00	$0.00	$0.00
Total for Fund 10							($417,374.00)	$0.00	$0.00	$0.00	$0.00
Grand Total							($417,374.00)	$0.00	$0.00	$0.00	$0.00

Town of Richlands
Draft Income Statement: 2025 - 2026
For the Period Ending 6/30/2026

General Fund
Revenues

Account Number	Account Description	Estimated Revenue	Activity this Period	Revenue YTD	% Received	Unappropriated Help (Hurt)	Comments
10-3700-410000	REAL ESTATE TAXES	$518,425.00	$13,430.51	$539,973.92	104.16%	$21,548.92	
10-3700-410050	R E TAX BUDGET	$20,000.00	$4,496.86	($502.39)	-2.51%	($20,502.39)	
10-3700-410100	R.E. TAXES PRO RATA	$1,000.00	$380.85	$458.86	45.89%	($541.14)	
10-3700-410200	DELINQUENT TAXES	$23,000.00	$2,781.76	$39,389.56	171.26%	$16,389.56	
10-3700-410300	PENALTIES ON TAXES	$2,000.00	$707.14	$4,277.23	213.86%	$2,277.23	
10-3700-410350	INTEREST ON TAXES	$5,000.00	$755.58	$7,239.22	144.78%	$2,239.22	
10-3700-410400	PUBLIC SERVICE TAXES	$43,574.00	$26.62	$44,097.69	101.20%	$523.69	
Total Dept.3700	**REVENUE**	**$612,999.00**	**$22,579.32**	**$634,934.09**	**103.58%**	**$21,935.09**	
10-3701-411000	BANK STOCK TAXES	$251,300.00	$46,428.00	$254,838.00	101.41%	$3,538.00	
10-3701-411100	RESTAURANT FOOD TAX	$1,150,000.00	$96,211.78	$1,128,789.12	98.16%	($21,210.88)	
10-3701-411200	BUSINESS LICENSES	$600,000.00	$13,352.36	$535,682.29	89.28%	($64,317.71)	
10-3701-411300	MOTOR VEHICLE LICENSES	$35,000.00	$219.06	$30,003.08	85.72%	($4,996.92)	
10-3701-411400	MOBILE HOME LICENSE	$8,000.00	$120.00	$7,682.90	96.04%	($317.10)	
10-3701-411500	CIGARETTE TAX	$200,000.00	$15,000.00	$168,750.00	84.38%	($31,250.00)	
10-3701-411550	DELINQUENT PER PROPERTY TAXES	$1,000.00	$5.92	$1,055.78	105.58%	$55.78	
10-3701-411650	PENALTIES ON PER PROPERTY TAXES	$0.00	$0.30	$70.76	0.00%	$70.76	
10-3701-411750	INTEREST ON PERSONAL PROPERTY TAXES	$0.00	$1.05	$241.92	0.00%	$241.92	
10-3701-412000	ZONING PERMITS	$1,000.00	$60.00	$1,755.00	175.50%	$755.00	
10-3701-413000	COURT FINES & FOREFEITURE	$30,000.00	$2,033.98	$12,946.69	43.16%	($17,053.31)	
10-3701-413050	E-CITATION COLLECTIONS	$0.00	$134.85	$2,392.13	0.00%	$2,392.13	
10-3701-413300	INTEREST INCOME	$5,000.00	$1,167.43	$5,198.82	103.98%	$198.82	
10-3701-413400	CONTRACT WORK-STREET	$5,000.00	$310.80	$5,299.83	106.00%	$299.83	
10-3701-413900	SALE OF SALVAGE & SURPLUS	$5,000.00	$0.00	$971.00	19.42%	($4,029.00)	
10-3701-413950	GAIN/LOSS ON ASSET DISPOSAL	$0.00	$0.00	$50,000.00	0.00%	$50,000.00	
10-3701-414100	FIRE/RESCUE CONTRACTS	$300,000.00	$0.00	$300,000.00	100.00%	$0.00	
10-3701-414125	RESCUE SQUAD BILLING REVENUE	$1,018,753.00	$71,405.19	$939,388.80	92.21%	($79,364.20)	
10-3701-414130	RESCUE BAD DEBT COLLECTIONS	$6,000.00	$0.00	$5,236.92	87.28%	($763.08)	
10-3701-414150	SWIMMING POOL FEES	$15,000.00	$12,173.00	$23,183.00	154.55%	$8,183.00	
10-3701-414200	CONCESSION COLL	$25,000.00	$7,555.80	$29,791.72	119.17%	$4,791.72	
10-3701-414250	BASKETBALL FEES	$20,000.00	$346.00	$24,751.00	123.76%	$4,751.00	
10-3701-414400	MEMBERSHIP FEES	$1,500.00	$1,025.00	$3,005.00	200.33%	$1,505.00	
10-3701-414425	WEIGHT ROOM FEES	$1,000.00	$287.00	$3,668.00	366.80%	$2,668.00	
10-3701-414450	ROOM RENTAL UPSTAIRS	$6,000.00	$960.00	$8,075.00	134.58%	$2,075.00	
10-3701-414475	SHELTER RENTAL FEES	$1,500.00	$150.00	$1,225.00	81.67%	($275.00)	
10-3701-414500	MISC RECREATION REVENUE	$5,000.00	$870.00	$12,195.00	243.90%	$7,195.00	
10-3701-414525	REC TOURNAMENTS/EVENTS	$1,000.00	$0.00	$0.00	0.00%	($1,000.00)	
10-3701-414550	VOLLEYBALL FEES	$12,000.00	$0.00	$12,944.00	107.87%	$944.00	
10-3701-420150	GARBAGE COLLECTIONS	$655,000.00	$51,721.47	$599,489.10	91.53%	($55,510.90)	
10-3701-420175	Bulk/Brush Fees	$0.00	$2,793.00	$33,744.00	0.00%	$33,744.00	
10-3701-420200	PENALTIES	$8,000.00	$794.66	$11,786.52	147.33%	$3,786.52	
10-3701-420420	STATE-LOCAL TAX	$20,000.00	$816.16	$18,996.67	94.98%	($1,003.33)	
10-3701-420550	CONSUMER/CONSUMPTION UTILITY TAX	$230,000.00	$18,395.76	$227,091.18	98.74%	($2,908.82)	
10-3701-420575	EV CHARGING	$0.00	$12.54	$12.54	0.00%	$12.54	

10-3701-420900	CONVENIENCE FEE	$5,000.00	$513.00	$5,207.00	104.14%	$207.00	
10-3701-430000	MISCELLANEOUS REVENUE	$15,000.00	$1,787.54	$16,434.24	109.56%	$1,434.24	
10-3701-430150	MISCELLANEOUS REVENUE-TOWN MGR	$0.00	$0.00	$5,889.43	0.00%	$5,889.43	
10-3701-430250	COMM DEVELOP SPONSORSHIP	$0.00	$0.00	$15,000.00	0.00%	$15,000.00	
10-3701-430300	RETURN CHECK FEES	$500.00	$120.00	$1,350.00	270.00%	$850.00	
10-3701-430400	DNTN & COMM DEVELOP REVENUE	$0.00	$1,200.00	$2,000.00	0.00%	$2,000.00	
10-3701-430600	COMM & CIVIC PROG REVENUE	$0.00	$0.00	$99,585.90	0.00%	$99,585.90	
10-3701-430700	MISCELLANEOUS REVENUE-STREET	$0.00	$0.00	$19,023.75	0.00%	$19,023.75	
10-3701-430750	MISCELLANEOUS REVENUE-SANITATION	$0.00	$0.00	$129,605.55	0.00%	$129,605.55	
10-3701-430900	DONATIONS & MISC-FIRE	$15,500.00	$2,000.00	$170,788.17	1101.86%	$155,288.17	
10-3701-430950	GIFTS & DONATIONS-REC	$1,000.00	$0.00	$0.00	0.00%	($1,000.00)	
10-3701-431000	GIFTS & DONATIONS-POLICE	$12,000.00	$100.00	$5,455.00	45.46%	($6,545.00)	
10-3701-431050	DONATIONS & MISC-RESCUE	$3,000.00	$300.00	$11,037.37	367.91%	$8,037.37	
10-3701-431100	MISCELLANEOUS REVENUE-POLICE	$4,000.00	$30.00	$15,670.10	391.75%	$11,670.10	
10-3701-431200	RESTITUTION	$0.00	$0.00	$4.06	0.00%	$4.06	
Total Dept.3701	**REVENUE**	**$4,673,053.00**	**$350,401.65**	**$4,957,311.34**	**106.08%**	**$284,258.34**	
10-3702-433100	SALES TAX PROCEEDS	$550,000.00	$46,047.38	$551,693.08	100.31%	$1,693.08	
10-3702-433200	MOTOR VEHICLE CARRIER TAX	$5,000.00	$527.68	$4,473.39	89.47%	($526.61)	
10-3702-433300	MOBILE HOME TITLING TAX	$1,000.00	$0.00	$630.00	63.00%	($370.00)	
10-3702-434000	COMM OF VA LAW ENFORCEMNT	$150,000.00	$0.00	$178,104.00	118.74%	$28,104.00	
10-3702-434100	STREET & HWGY MAINT.	$1,354,717.00	$335,151.86	$1,340,607.44	98.96%	($14,109.56)	
10-3702-434200	LITTER CONTROL	$3,000.00	$0.00	$4,706.63	156.89%	$1,706.63	
10-3702-435000	BLOCK GRANT-LLEB/POLICE	$0.00	$0.00	$4,160.00	0.00%	$4,160.00	
10-3702-435200	POLICE GRANTS-OTHER	$53,549.00	$0.00	$123,939.34	231.45%	$70,390.34	
10-3702-435310	PL-ST ASSET FORF REVENUE	$15,000.00	$0.00	$0.00	0.00%	($15,000.00)	
10-3702-435320	NTF-ST ASSET FORF REVENUE	$0.00	$0.00	$2,025.96	0.00%	$2,025.96	
10-3702-435400	DRUG ENFORCEMENT & PROSEC	$76,087.00	$0.00	$31,550.00	41.47%	($44,537.00)	
10-3702-435425	HIDTA FED GRANT	$19,000.00	$0.00	$4,681.07	24.64%	($14,318.93)	
10-3702-435450	RESTITUTION-NTF BUY MONEY	$0.00	$2,933.57	$16,477.61	0.00%	$16,477.61	
10-3702-435500	EMS GRANTS	$20,000.00	$0.00	$266,744.04	1333.72%	$246,744.04	
10-3702-435550	FIRE GRANTS	$25,000.00	$0.00	$59,455.24	237.82%	$34,455.24	
10-3702-460000	OTHER STATE/FED REVENUE	$14,500.00	$0.00	$11,488.49	79.23%	($3,011.51)	
Total Dept.3702	**REVENUE**	**$2,286,853.00**	**$384,660.49**	**$2,600,736.29**	**113.73%**	**$313,883.29**	
10-3703-470000	TRANSFER IN FROM UT-ADM COST	$809,492.00	$318,776.68	$902,365.68	111.47%	$92,873.68	
10-3703-471000	TRANSFER IN FROM UT-IT COST	$49,000.00	$15,115.00	$87,487.00	178.54%	$38,487.00	
Total Dept.3703	**REVENUE**	**$858,492.00**	**$333,891.68**	**$989,852.68**	**115.30%**	**$131,360.68**	
10-3704-480000	FUND BALANCE ALLOCATION	$417,374.00	$0.00	$0.00	0.00%	($417,374.00)	This account represents the net impact to budget from amendments. A positive amount in the first column is a decrease to the reserves and a negative amount is an increase to reserves. $16K was unrestricted and $401K was restricted. See GL summary on last page.
Total Dept.3704	**3704**	**$417,374.00**	**$0.00**	**$0.00**	**0.00%**	**($417,374.00)**	
Total Fund	**General Fund**	**$8,848,771.00**	**$1,091,533.14**	**$9,182,834.40**	**103.78%**	**$334,063.40**	

General Fund
Expenditures

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD	% Used	Unappropriated Help (Hurt)	
Department 4000	**LEGAL**						
10-4000-500100	TOWN ATTORNEY	$60,000.00	$5,617.65	$64,323.25	107.21%	($4,323.25)	
Total Dept.4000	**LEGAL**	**$60,000.00**	**$5,617.65**	**$64,323.25**	**107.21%**	**($4,323.25)**	
Department 4010	**COUNCIL**						
10-4010-500000	SALARIES AND WAGES	$10,500.00	$875.00	$11,500.00	109.52%	($1,000.00)	
10-4010-500150	CLERK SALARY	$12,000.00	$2,000.00	$12,000.00	100.00%	$0.00	
10-4010-501000	INS SOCIAL SECURITY	$1,720.00	$143.42	$1,721.04	100.06%	($1.04)	
10-4010-501250	INS WORKMENS COMPENSATION	$25.00	$3.27	$13.04	52.16%	$11.96	
10-4010-519000	MISCELLANEOUS	$2,000.00	$131.95	$4,411.97	220.60%	($2,411.97)	
10-4010-525150	TOWN EVENTS	$5,000.00	$8,779.26	$13,474.50	269.49%	($8,474.50)	
Total Dept.4010	**COUNCIL**	**$31,245.00**	**$11,932.90**	**$43,120.55**	**138.01%**	**($11,875.55)**	
Department 4020	**TOWN MANAGER**						
10-4020-500050	TOWN MANAGER SALARY	$135,000.00	$0.00	$78,139.65	57.88%	$56,860.35	This results from Interim Town Manager expenses, offset in Contract Consultant. Needs budget amendment approval.
10-4020-501000	INS SOCIAL SECURITY	$583.00	$0.00	$5,738.38	984.28%	($5,155.38)	This results from Police Chief and Town Manager serving dual roles.
10-4020-501100	INS HEALTH	$22,832.00	$0.00	$0.00	0.00%	$22,832.00	This results from Police Chief and Town Manager serving dual roles.
10-4020-501150	INS.-LIFE	$331.00	$0.00	$0.00	0.00%	$331.00	This results from Police Chief and Town Manager serving dual roles.
10-4020-501200	INS.-RETIREMENT PLAN	$58,000.00	$0.00	$0.00	0.00%	$58,000.00	This results from Police Chief and Town Manager serving dual roles.
10-4020-501225	VRS-VLDP	$1,300.00	$0.00	$0.00	0.00%	$1,300.00	This results from Police Chief and Town Manager serving dual roles.
10-4020-501250	INS WORKMENS COMPENSATION	$100.00	$0.00	$39.30	39.30%	$60.70	This results from Police Chief and Town Manager serving dual roles.
10-4020-510050	CONTRACT CONSULTANT	$0.00	$26,193.50	$103,868.86	0.00%	($103,868.86)	This results from Interim Town Manager expenses, offset in salaries. Needs budget amendment approval.
10-4020-510250	DUES & MERBERSHIP	$4,380.00	$194.10	$4,574.10	104.43%	($194.10)	
10-4020-510300	ADVERTISING	$500.00	$500.00	$500.00	100.00%	$0.00	
10-4020-510350	OFFICE SUPPLIES	$120.00	$0.00	$116.46	97.05%	$3.54	
10-4020-510550	TRAINING EXPENSE	$1,500.00	$0.00	$500.00	33.33%	$1,000.00	
10-4020-510800	MOTOR FUEL & LUBRICATION	$0.00	$0.00	$474.14	0.00%	($474.14)	
10-4020-511100	SUPPLIES & MATERIALS	$750.00	$0.00	$0.00	0.00%	$750.00	
10-4020-519000	MISCELLANEOUS	$97,000.00	$16,000.00	$99,470.13	102.55%	($2,470.13)	
Total Dept.4020	**TOWN MANAGER**	**$322,396.00**	**$42,887.60**	**$293,421.02**	**91.01%**	**$28,974.98**	
Department 4030	**HUMAN RESOURCES**						
10-4030-500000	SALARIES AND WAGES	$97,733.00	$7,193.28	$93,251.40	95.41%	$4,481.60	
10-4030-501000	INS SOCIAL SECURITY	$7,800.00	$525.80	$6,891.78	88.36%	$908.22	
10-4030-501100	INS HEALTH	$16,863.00	$2,022.00	$23,056.00	136.73%	($6,193.00)	
10-4030-501150	INS.-LIFE	$472.00	$41.37	$496.44	105.18%	($24.44)	
10-4030-501200	INS.-RETIREMENT PLAN	$32,600.00	$2,015.37	$32,066.76	98.36%	$533.24	
10-4030-501225	VRS-VLDP	$700.00	$57.18	$686.17	98.02%	$13.83	
10-4030-501250	INS WORKMENS COMPENSATION	$500.00	$12.44	$54.09	10.82%	$445.91	

10-4030-510250	DUES & MERBERSHIP	$300.00	$39.98	$884.60	294.87%	($584.60)	
10-4030-510350	OFFICE SUPPLIES	$250.00	$0.00	$112.01	44.80%	$137.99	
10-4030-510550	TRAINING EXPENSE	$1,000.00	$0.00	$719.35	71.94%	$280.65	
10-4030-510625	IT SERVICE/EQ	$0.00	$0.00	$15,080.00	0.00%	($15,080.00)	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
10-4030-511100	SUPPLIES & MATERIALS	$200.00	$0.00	$200.25	100.13%	($0.25)	
10-4030-519000	MISCELLANEOUS	$500.00	$0.00	$18.74	3.75%	$481.26	
Total Dept.4030	**HUMAN RESOURCES**	**$158,918.00**	**$11,907.42**	**$173,517.59**	**109.19%**	**($14,599.59)**	
Department 4040	**FINANCE OFFICE**						
10-4040-500000	SALARIES AND WAGES	$439,589.00	$33,483.72	$446,374.83	101.54%	($6,785.83)	
10-4040-500150	OVERTIME	$0.00	$1,589.56	$14,398.89	0.00%	($14,398.89)	This primarily results from customer service coverage and training.
10-4040-501000	INS SOCIAL SECURITY	$33,700.00	$2,645.87	$34,058.97	101.07%	($358.97)	
10-4040-501100	INS HEALTH	$106,221.00	$7,879.00	$103,418.00	97.36%	$2,803.00	
10-4040-501150	INS.-LIFE	$2,405.00	$187.12	$2,018.96	83.95%	$386.04	
10-4040-501200	INS.-RETIREMENT PLAN	$146,000.00	$9,410.77	$148,458.16	101.68%	($2,458.16)	
10-4040-501225	VRS-VLDP	$2,100.00	$167.99	$2,006.37	95.54%	$93.63	
10-4040-501250	INS WORKMENS COMPENSATION	$500.00	$223.43	$962.80	192.56%	($462.80)	
10-4040-501300	INS GEN LIABILITY/BLDG	$12,000.00	$3,759.72	$15,038.89	125.32%	($3,038.89)	
10-4040-501350	INS AUTO	$0.00	$159.69	$638.77	0.00%	($638.77)	
10-4040-510000	CASH OVER & SHORT	$0.00	$0.00	($232.56)	0.00%	$232.56	
10-4040-510100	AUDITING & LEGAL	$10,000.00	$0.00	$56,725.00	567.25%	($46,725.00)	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
10-4040-510125	CIGARETTE STAMPS	$7,500.00	$0.00	$2,721.60	36.29%	$4,778.40	
10-4040-510150	PRINTING & BINDING	$1,500.00	$0.00	$0.00	0.00%	$1,500.00	
10-4040-510200	TAX FORMS	$1,500.00	$0.00	$0.00	0.00%	$1,500.00	
10-4040-510250	DUES & MERBERSHIP	$7,500.00	$183.49	$1,753.97	23.39%	$5,746.03	
10-4040-510300	ADVERTISING	$1,000.00	$567.52	$887.54	88.75%	$112.46	
10-4040-510350	OFFICE SUPPLIES	$9,200.00	$224.35	$2,899.01	31.51%	$6,300.99	
10-4040-510400	POSTAGE	$9,000.00	$1,241.99	$5,560.58	61.78%	$3,439.42	
10-4040-510425	CARD PROCESSING CHGS/ACH FEES/BANK ANALYSI	$15,500.00	$1,543.22	$15,861.16	102.33%	($361.16)	
10-4040-510450	TELEPHONE/INTERNET/COMM	$5,500.00	$682.77	$4,905.50	89.19%	$594.50	
10-4040-510500	UNIFORMS	$500.00	$184.30	$2,305.65	461.13%	($1,805.65)	This results from expenses for Bo and Nathan budgeted in Street Department.
10-4040-510550	TRAINING EXPENSE	$1,000.00	$0.00	$752.22	75.22%	$247.78	
10-4040-510600	EQUIPMENT MAINTENANCE	$5,500.00	$97.28	$4,210.11	76.55%	$1,289.89	
10-4040-510700	VEHICLE MAINT-INSIDE	$750.00	$69.98	$2,598.75	346.50%	($1,848.75)	This results from expenses for Bo and Nathan budgeted in Street Department.
10-4040-510750	VEHICLE MAINT-OUTISDE	$0.00	$0.00	$756.11	0.00%	($756.11)	This results from expenses for Bo and Nathan budgeted in Street Department.
10-4040-510800	MOTOR FUEL & LUBRICATION	$0.00	$181.60	$2,181.61	0.00%	($2,181.61)	This results from expenses for Bo and Nathan budgeted in Street Department.
10-4040-510900	EQUIPMENT	$1,700.00	$0.00	$2,349.81	138.22%	($649.81)	
10-4040-511000	BUILDING REPAIRS/ADDITION	$3,000.00	$3,573.85	$5,839.71	194.66%	($2,839.71)	

10-4040-511050	GROUNDS & FACILITIES	$1,000.00	$0.00	$0.00	0.00%	$1,000.00	
10-4040-511100	SUPPLIES & MATERIALS	$4,500.00	$1,093.06	$2,392.33	53.16%	$2,107.67	
10-4040-511150	CLEANING SUPPLIES	$5,000.00	$478.85	$5,283.89	105.68%	($283.89)	
10-4040-519000	MISCELLANEOUS	$5,500.00	$248.18	$14,482.44	263.32%	($8,982.44)	This primarily results from IWORQ software support. We tried to cancel.
10-4040-525100	BUS TRANSIT	$7,200.00	$600.00	$7,200.00	100.00%	$0.00	
Total Dept.4040	**FINANCE OFFICE**	**$846,365.00**	**$70,477.31**	**$908,809.07**	**107.38%**	**($62,444.07)**	
Department 4050	**NON-DEPARTMENTAL**						
10-4050-500250	EMPLOYEE APPRECIATION	$3,000.00	$0.00	$1,855.76	61.86%	$1,144.24	
10-4050-501100	INS HEALTH	$0.00	$0.00	$457.24	0.00%	($457.24)	
10-4050-501150	INS.-LIFE	$1,150.00	$88.18	$1,105.16	96.10%	$44.84	
10-4050-501250	INS WORKMENS COMPENSATION	$0.00	($65,236.74)	$23,211.18	0.00%	($23,211.18)	
10-4050-501400	INS.-MISCELLANEOUS	$0.00	$0.00	($1,247.00)	0.00%	$1,247.00	
10-4050-501500	LITIGATION	$0.00	$0.00	$3,883.00	0.00%	($3,883.00)	
10-4050-511200	ELECTRICITY	$115,000.00	$8,871.23	$174,734.33	151.94%	($59,734.33)	General Fund expenses have been reclassed to non-departmental, beginning in April. Needs budget amendment approval.
10-4050-511250	WATER	$9,500.00	$1,140.85	$11,348.87	119.46%	($1,848.87)	
10-4050-511300	SEWER	$10,500.00	$1,365.19	$13,177.63	125.50%	($2,677.63)	
10-4050-511350	GARBAGE	$6,500.00	$487.38	$6,297.24	96.88%	$202.76	
10-4050-519000	MISCELLANEOUS	$0.00	$0.00	$2,530.00	0.00%	($2,530.00)	Purchase of 1019 E. First St. Property.
10-4050-525150	DOWNTOWN ACTIVITY	$0.00	$111.00	$16,802.97	0.00%	($16,802.97)	This results from the Cleverly's and cancelled Medallion Productions.
10-4050-525155	LIBRARY	$1,000.00	$239.63	$958.52	95.85%	$41.48	
10-4050-525160	COAL MINERS MEM	$700.00	$199.98	$1,052.90	150.41%	($352.90)	
10-4050-525170	Chamber/Cart Bldg.	$2,000.00	$30.00	$185.29	9.26%	$1,814.71	
10-4050-525175	FARMERS MARKET	$750.00	$2,463.44	$2,692.60	359.01%	($1,942.60)	
10-4050-525180	GREENWAY	$0.00	$0.00	$492.76	0.00%	($492.76)	
10-4050-525250	DONATIONS	$0.00	$0.00	$560.97	0.00%	($560.97)	
10-4050-525300	VET/CENT/HIST	$1,000.00	$0.00	$1,421.25	142.13%	($421.25)	
10-4050-525325	SECTION HOUSE	$26,500.00	$23,899.82	$100,996.45	381.12%	($74,496.45)	This results from flooding event, covered by insurance.
10-4050-525350	TEEN CENTER	$0.00	$672.33	$2,689.33	0.00%	($2,689.33)	This results from business insurance for the current policy through June 30, 2026
Total Dept.4050	**NON-DEPARTMENTAL**	**$177,600.00**	**($25,667.71)**	**$365,206.45**	**205.63%**	**($187,606.45)**	
Department 4060	**IT DEPARTMENT**						
10-4060-500000	SALARIES AND WAGES	$25,000.00	$1,430.52	$20,591.15	82.36%	$4,408.85	
10-4060-501000	INS SOCIAL SECURITY	$3,400.00	$109.43	$1,575.22	46.33%	$1,824.78	
10-4060-501250	INS WORKMENS COMPENSATION	$26.00	$3.06	$11.97	46.04%	$14.03	
10-4060-510625	IT SERVICE/MAINTENANCE	$62,500.00	$5,872.96	$99,591.04	159.35%	($37,091.04)	This primarily results from an additional year of support instead of new equipment purchases in FY 2027.
10-4060-510900	EQUIPMENT	$5,000.00	$0.00	$4,932.52	98.65%	$67.48	
10-4060-519000	MISCELLANEOUS	$500.00	$0.00	$282.31	56.46%	$217.69	
10-4060-550300	CONTRACT LABOR	$21,000.00	$1,750.00	$21,300.00	101.43%	($300.00)	
Total Dept.4060	**IT DEPARTMENT**	**$117,426.00**	**$9,165.97**	**$148,284.21**	**126.28%**	**($30,858.21)**	

Department 4110	**POLICE GRANTS**						
10-4110-524150	LLEB BLOCK GRANT	$0.00	$0.00	$4,160.00	0.00%	($4,160.00)	This is provided and offset by grant revenue.
10-4110-524200	DMV	$0.00	$1,298.34	$19,340.40	0.00%	($19,340.40)	This is provided and offset by grant revenue.
10-4110-524250	OTHER GRANTS	$17,849.00	$0.00	$44,326.96	248.34%	($26,477.96)	This is provided and offset by grant revenue.
10-4110-524300	PSB PROGRAM GRANT	$0.00	$0.00	$5,392.76	0.00%	($5,392.76)	This is provided and offset by grant revenue.
10-4110-524325	FEDERAL GRANT	$0.00	$9,350.00	$27,200.00	0.00%	($27,200.00)	This is provided and offset by grant revenue.
10-4110-524350	CAPITAL GRANTS	$56,054.00	$0.00	$59,555.49	106.25%	($3,501.49)	This is provided and offset by grant revenue.
Total Dept.4110	**POLICE GRANTS**	**$73,903.00**	**$10,648.34**	**$159,975.61**	**216.47%**	**($86,072.61)**	
Department 4120	**FED/STATE ASSET FORF**						
10-4120-535320	NTF-STATE ASSET FORF EXPENSE	$0.00	$0.00	$1,929.39	0.00%	($1,929.39)	
Total Dept.4120	**FED/STATE ASSET FORF**	**$0.00**	**$0.00**	**$1,929.39**	**0.00%**	**($1,929.39)**	
Department 4130	**TZ CO NARCOTICS TASK FORCE**						
10-4130-501050	INS.-FRINGE BENEFITS	$10,600.00	$710.00	$8,520.00	80.38%	$2,080.00	
10-4130-510125	PROFESSIONAL SERVICES	$425.00	$35.00	$455.00	107.06%	($30.00)	
10-4130-510350	OFFICE SUPPLIES	$1,500.00	$0.00	$0.00	0.00%	$1,500.00	
10-4130-510450	TELEPHONE/INTERNET/COMM	$6,500.00	$228.47	$5,659.73	87.07%	$840.27	
10-4130-510750	VEHICLE MAINT-OUTISDE	$5,000.00	$0.00	$1,945.18	38.90%	$3,054.82	
10-4130-510900	EQUIPMENT	$4,000.00	$0.00	$1,506.60	37.67%	$2,493.40	
10-4130-519000	MISCELLANEOUS	$36,766.00	$402.58	$36,989.52	100.61%	($223.52)	
10-4130-530075	HIDTA GRANT PURCHASES	$14,500.00	$0.00	$2,896.86	19.98%	$11,603.14	
10-4130-530100	NTF-BUY MONEY PURCHASE	$0.00	$0.00	$5,000.00	0.00%	($5,000.00)	
10-4130-531150	CUSTODIAN SERVICE	$0.00	$0.00	$46.28	0.00%	($46.28)	
Total Dept.4130	**TZ CO NARCOTICS TASK FORCE**	**$79,291.00**	**$1,376.05**	**$63,019.17**	**79.48%**	**$16,271.83**	
Department 4140	**POLICE DEPARTMENT**						
10-4140-500000	SALARIES AND WAGES	$1,029,333.00	$78,700.50	$965,057.44	93.76%	$64,275.56	
10-4140-500150	OVERTIME	$98,000.00	$11,119.95	$93,328.12	95.23%	$4,671.88	
10-4140-501000	INS SOCIAL SECURITY	$81,421.00	$6,777.45	$81,746.36	100.40%	($325.36)	
10-4140-501100	INS HEALTH	$180,295.00	$15,652.00	$184,984.00	102.60%	($4,689.00)	
10-4140-501150	INS.-LIFE	$4,857.00	$369.04	$4,307.22	88.68%	$549.78	
10-4140-501200	INS.-RETIREMENT PLAN	$457,000.00	$55,520.13	$476,395.64	104.24%	($19,395.64)	
10-4140-501225	VRS-VLDP	$800.00	$56.52	$678.23	84.78%	$121.77	
10-4140-501250	INS WORKMENS COMPENSATION	$40,000.00	$12,084.16	$48,986.54	122.47%	($8,986.54)	
10-4140-501300	INS GEN LIABILITY/BLDG	$3,500.00	$944.57	$3,778.28	107.95%	($278.28)	
10-4140-501350	INS AUTO	$10,000.00	$2,520.09	$10,080.36	100.80%	($80.36)	
10-4140-510150	PRINTING & BINDING	$3,500.00	$0.00	$294.37	8.41%	$3,205.63	
10-4140-510250	DUES & MERBERSHIP	$11,500.00	$108.55	$9,139.76	79.48%	$2,360.24	
10-4140-510350	OFFICE SUPPLIES	$2,500.00	$238.36	$2,154.10	86.16%	$345.90	
10-4140-510400	POSTAGE	$600.00	$142.36	$1,557.73	259.62%	($957.73)	This results from shipping military surplus.
10-4140-510450	TELEPHONE/INTERNET/COMM	$13,000.00	$1,931.13	$11,663.02	89.72%	$1,336.98	
10-4140-510500	UNIFORMS	$17,000.00	$10,587.17	$17,835.49	104.91%	($835.49)	
10-4140-510550	TRAINING EXPENSE	$31,000.00	$3,842.46	$21,033.22	67.85%	$9,966.78	
10-4140-510600	EQUIPMENT MAINTENANCE	$26,000.00	$15,831.73	$25,689.22	98.80%	$310.78	

10-4140-510650	TWO-WAY RADIO MAINTENANCE	$1,000.00	$0.00	$368.74	36.87%	$631.26	
10-4140-510700	VEHICLE MAINT-INSIDE	$3,000.00	$312.68	$4,640.13	154.67%	($1,640.13)	
10-4140-510750	VEHICLE MAINT-OUTISDE	$25,000.00	$1,545.53	$34,378.83	137.52%	($9,378.83)	
10-4140-510800	MOTOR FUEL & LUBRICATION	$60,000.00	$6,073.73	$56,976.07	94.96%	$3,023.93	
10-4140-510900	EQUIPMENT	$70,000.00	$22,638.83	$74,570.01	106.53%	($4,570.01)	
10-4140-511000	BUILDING REPAIRS/ADDITION	$6,500.00	$2,854.76	$6,886.88	105.95%	($386.88)	
10-4140-511100	SUPPLIES & MATERIALS	$7,500.00	$785.16	$7,178.13	95.71%	$321.87	
10-4140-511150	CLEANING SUPPLIES	$1,500.00	$0.00	$930.54	62.04%	$569.46	
10-4140-519000	MISCELLANEOUS	$7,500.00	$32.00	$4,840.07	64.53%	$2,659.93	
10-4140-531000	INSURANCE-LAW ENFORCEMENT	$8,500.00	$2,921.25	$11,685.00	137.47%	($3,185.00)	
10-4140-531025	LINE OF DUTY PAYMENTS	$25,000.00	$0.00	$16,240.00	64.96%	$8,760.00	Budget corrected in FY 2027.
10-4140-531050	COURT COST	$3,000.00	$315.00	$3,548.51	118.28%	($548.51)	
10-4140-531100	EXTRADITION & TRAVEL	$750.00	$0.00	$0.00	0.00%	$750.00	
10-4140-531200	TASK FORCE DONATION	$7,000.00	$0.00	$7,000.00	100.00%	$0.00	
10-4140-531250	VETERINARIAN SERVICES	$5,000.00	$2,135.26	$5,403.66	108.07%	($403.66)	
10-4140-531300	REGIONAL JAIL	$300.00	$0.00	$0.00	0.00%	$300.00	
10-4140-531350	SPECIAL PROJECTS	$12,000.00	$975.58	$10,588.82	88.24%	$1,411.18	
Total Dept.4140	**POLICE DEPARTMENT**	**$2,253,856.00**	**$257,015.95**	**$2,203,944.49**	**97.79%**	**$49,911.51**	
Department 4150	**FIRE DEPARTMENT**						
10-4150-500000	SALARIES AND WAGES	$152,077.00	$10,446.58	$127,515.74	83.85%	$24,561.26	
10-4150-500150	OVERTIME	$2,027.00	$31.23	$1,889.47	93.22%	$137.53	
10-4150-501000	INS SOCIAL SECURITY	$7,825.00	$794.60	$10,735.93	137.20%	($2,910.93)	
10-4150-501100	INS HEALTH	$14,400.00	$0.00	$6,381.00	44.31%	$8,019.00	
10-4150-501150	INS.- LIFE	$210.00	($21.15)	$211.50	100.71%	($1.50)	
10-4150-501200	INS.-RETIREMENT PLAN	$5,600.00	$0.00	$11,910.56	212.69%	($6,310.56)	
10-4150-501225	VRS-VLDP	$500.00	$0.00	$249.75	49.95%	$250.25	
10-4150-501250	INS WORKMENS COMPENSATION	$5,200.00	$1,617.10	$7,123.41	136.99%	($1,923.41)	
10-4150-501300	INS GEN LIABILITY/BLDG	$2,100.00	$488.73	$1,954.93	93.09%	$145.07	
10-4150-501350	INS AUTO	$5,500.00	$1,133.80	$4,535.20	82.46%	$964.80	
10-4150-510450	TELEPHONE/INTERNET/COMM	$5,500.00	$480.55	$6,322.26	114.95%	($822.26)	
10-4150-510500	UNIFORMS	$2,000.00	$430.80	$1,903.52	95.18%	$96.48	
10-4150-510550	TRAINING EXPENSE	$1,500.00	$0.00	$71.50	4.77%	$1,428.50	
10-4150-510600	EQUIPMENT MAINTENANCE	$1,000.00	$43.96	$331.25	33.13%	$668.75	
10-4150-510650	TWO-WAY RADIO MAINTENANCE	$1,500.00	$0.00	$0.00	0.00%	$1,500.00	
10-4150-510700	VEHICLE MAINT-INSIDE	$3,000.00	$4.92	$5,190.06	173.00%	($2,190.06)	
10-4150-510750	VEHICLE MAINT-OUTISDE	$10,000.00	$1,000.00	$5,143.35	51.43%	$4,856.65	
10-4150-510800	MOTOR FUEL & LUBRICATION	$6,000.00	$530.51	$8,496.69	141.61%	($2,496.69)	
10-4150-510825	RETIREMENT OF DEBT	$65,000.00	$0.00	$70,515.28	108.49%	($5,515.28)	Actuals are correct.
10-4150-510900	EQUIPMENT	$48,383.00	$0.00	$37,777.78	78.08%	$10,605.22	
10-4150-510925	RADIO EQUIPMENT	$1,500.00	$0.00	$0.00	0.00%	$1,500.00	
10-4150-511000	BUILDING REPAIRS/ADDITION	$11,750.00	$818.21	$18,025.67	153.41%	($6,275.67)	
10-4150-511100	SUPPLIES & MATERIALS	$6,000.00	$2,624.64	$5,119.07	85.32%	$880.93	
10-4150-511200	ELECTRICITY	$0.00	$138.87	$944.95	0.00%	($944.95)	Corrected in FY 2027.
10-4150-519000	MISCELLANEOUS	$1,000.00	$0.00	$1,742.06	174.21%	($742.06)	
10-4150-531025	LINE OF DUTY PAYMENTS	$11,000.00	$0.00	$16,240.00	147.64%	($5,240.00)	Budget corrected in FY 2027.
10-4150-531350	SPECIAL PROJECTS	$1,500.00	$0.00	$7,372.81	491.52%	($5,872.81)	This primarily results from the purchase of the Trailer King trailer. Funding is from the donation account.
10-4150-532000	INSURANCE-FIRE CALLS	$2,311.00	$0.00	$4,955.00	214.41%	($2,644.00)	
10-4150-532025	FIRE PREV/SAFETY PRG	$3,000.00	$565.34	$2,843.34	94.78%	$156.66	
10-4150-532050	REGULATORY REQUIREMENTS	$10,000.00	$1,890.00	$9,345.98	93.46%	$654.02	

10-4150-580800	INTEREST EXPENSE	$15,508.00	$0.00	$9,195.50	59.30%	$6,312.50	Actuals are correct.
Total Dept.4150	**FIRE DEPARTMENT**	**$402,891.00**	**$23,018.69**	**$384,043.56**	**95.32%**	**$18,847.44**	
Department 4160	**RESCUE DEPARTMENT**						
10-4160-500000	SALARIES AND WAGES	$332,863.00	$28,505.19	$368,244.13	110.63%	($35,381.13)	
10-4160-500150	OVERTIME	$158,856.00	$11,522.23	$125,153.45	78.78%	$33,702.55	
10-4160-501000	INS SOCIAL SECURITY	$35,483.00	$2,865.24	$35,937.99	101.28%	($454.99)	
10-4160-501100	INS HEALTH	$113,615.00	$4,792.00	$103,308.50	90.93%	$10,306.50	
10-4160-501150	INS.-LIFE	$1,481.00	$125.55	$1,479.32	99.89%	$1.68	
10-4160-501200	INS.-RETIREMENT PLAN	$78,000.00	$5,559.50	$83,982.23	107.67%	($5,982.23)	
10-4160-501225	VRS-VLDP	$250.00	$56.06	$455.92	182.37%	($205.92)	
10-4160-501250	INS WORKMENS COMPENSATION	$17,500.00	$3,543.94	$15,596.44	89.12%	$1,903.56	
10-4160-501300	INS GEN LIABILITY/BLDG	$1,100.00	$292.27	$1,169.09	106.28%	($69.09)	
10-4160-501350	INS AUTO	$3,000.00	$850.68	$3,402.71	113.42%	($402.71)	
10-4160-510250	DUES/MERBERSHIP/SUBSCRIPTIONS	$5,500.00	$1,221.98	$6,559.80	119.27%	($1,059.80)	
10-4160-510350	OFFICE SUPPLIES	$2,000.00	$10.48	$1,157.16	57.86%	$842.84	
10-4160-510450	TELEPHONE/INTERNET/COMM	$3,500.00	$358.85	$4,309.58	123.13%	($809.58)	
10-4160-510500	UNIFORMS	$3,300.00	$0.00	$4,575.23	138.64%	($1,275.23)	
10-4160-510550	TRAINING EXPENSE	$2,000.00	$20.00	$80.00	4.00%	$1,920.00	
10-4160-510600	EQUIPMENT MAINTENANCE	$4,500.00	$1,026.76	$4,245.87	94.35%	$254.13	
10-4160-510650	TWO-WAY RADIO MAINTENANCE	$1,000.00	$0.00	$1,184.19	118.42%	($184.19)	
10-4160-510700	VEHICLE MAINT-INSIDE	$2,000.00	$220.86	$4,274.42	213.72%	($2,274.42)	
10-4160-510750	VEHICLE MAINT-OUTISDE	$34,934.29	$0.00	$37,173.95	106.41%	($2,239.66)	
10-4160-510800	MOTOR FUEL & LUBRICATION	$23,000.00	$2,544.17	$24,320.61	105.74%	($1,320.61)	
10-4160-510900	EQUIPMENT	$24,065.71	$50.95	$22,520.42	93.58%	$1,545.29	
10-4160-511000	BUILDING REPAIRS/ADDITION	$2,000.00	$132.63	$2,429.46	121.47%	($429.46)	
10-4160-511100	SUPPLIES & MATERIALS	$5,500.00	$3,629.32	$4,146.80	75.40%	$1,353.20	
10-4160-511150	CLEANING SUPPLIES	$1,000.00	$136.68	$1,362.21	136.22%	($362.21)	
10-4160-511175	MEDICAL SUPPLIES	$33,500.00	$2,839.36	$15,888.60	47.43%	$17,611.40	
10-4160-511180	MEDICAL SUPPLIES PHARMACEUTICAL	$6,000.00	$0.00	$13,234.02	220.57%	($7,234.02)	
10-4160-511200	ELECTRICITY	$0.00	$138.86	$944.95	0.00%	($944.95)	Corrected in FY 2027.
							This primarily results from the purchase of the Nexhaul trailer paid by
10-4160-519000	MISCELLANEOUS	$1,500.00	$68.00	$6,244.35	416.29%	($4,744.35)	congressional spending funds.
10-4160-531025	LINE OF DUTY PAYMENTS	$22,000.00	$0.00	$13,195.00	59.98%	$8,805.00	Budget corrected in FY 2027.
							This is offset from rescue department
10-4160-531350	SPECIAL PROJECTS	$3,500.00	$542.10	$18,223.68	520.68%	($14,723.68)	donations.
10-4160-532100	BILLING SERVICES/COLLECTIONS	$45,000.00	$4,368.06	$53,128.37	118.06%	($8,128.37)	
10-4160-532125	BAD DEBT COLLECTION FEE	$1,500.00	$0.00	$0.00	0.00%	$1,500.00	
10-4160-561000	HEATING OIL/FUEL	$2,500.00	$0.00	$1,130.03	45.20%	$1,369.97	
Total Dept.4160	**RESCUE DEPARTMENT**	**$971,948.00**	**$75,421.72**	**$979,058.48**	**100.73%**	**($7,110.48)**	
Department 4170	**FIRE GRANTS**						
10-4170-524200	FORESTRY GRANT	$0.00	$0.00	$5,893.06	0.00%	($5,893.06)	This is provided and offset by grant revenue.
10-4170-524225	COMM FOUNDATION GRANT	$0.00	$0.00	$10,000.00	0.00%	($10,000.00)	This is provided and offset by grant revenue.
10-4170-524250	OTHER GRANTS	$0.00	$1,133.98	$15,442.78	0.00%	($15,442.78)	This is provided and offset by grant revenue.
Total Dept.4170	**FIRE GRANTS**	**$0.00**	**$1,133.98**	**$31,335.84**	**0.00%**	**($31,335.84)**	
Department 4210	**STREET DEPARTMENT**						
10-4210-500000	SALARIES AND WAGES	$610,706.00	$42,179.67	$578,993.20	94.81%	$31,712.80	

10-4210-500150	OVERTIME	$43,000.00	$940.81	$43,377.51	100.88%	($377.51)	
10-4210-501000	INS SOCIAL SECURITY	$50,025.00	$3,120.33	$45,689.75	91.33%	$4,335.25	
10-4210-501100	INS HEALTH	$192,529.00	$17,842.00	$223,839.00	116.26%	($31,310.00)	
10-4210-501150	INS.-LIFE	$4,217.00	$283.01	$3,595.98	85.27%	$621.02	
10-4210-501200	INS.-RETIREMENT PLAN	$159,300.00	$11,015.79	$206,398.19	129.57%	($47,098.19)	Allocations are offset between Street and Sanitation.
10-4210-501225	VRS-VLDP	$3,000.00	$188.17	$2,687.70	89.59%	$312.30	
10-4210-501250	INS WORKMENS COMPENSATION	$24,000.00	$5,857.75	$28,546.94	118.95%	($4,546.94)	
10-4210-501300	INS GEN LIABILITY/BLDG	$4,500.00	$1,165.13	$4,660.52	103.57%	($160.52)	
10-4210-501350	INS AUTO	$7,400.00	$2,551.74	$10,206.96	137.93%	($2,806.96)	
10-4210-510100	AUDITING & LEGAL	$0.00	$0.00	$20,000.00	0.00%	($20,000.00)	This results from VDOT review.
10-4210-510250	DUES/MERBERSHIP/SOFTWARE LICENSE FEES	$1,000.00	$68.55	$3,515.33	351.53%	($2,515.33)	
10-4210-510450	TELEPHONE/INTERNET/COMM	$3,300.00	$199.06	$3,259.62	98.78%	$40.38	
10-4210-510500	UNIFORMS	$20,500.00	$1,643.07	$19,350.04	94.39%	$1,149.96	
10-4210-510550	TRAINING EXPENSE	$8,000.00	$270.00	$540.00	6.75%	$7,460.00	
10-4210-510700	VEHICLE MAINT-INSIDE	$20,000.00	$3,208.32	$38,772.91	193.86%	($18,772.91)	
10-4210-510750	VEHICLE MAINT-OUTISDE	$12,000.00	$2,371.21	$5,732.04	47.77%	$6,267.96	
10-4210-510800	MOTOR FUEL & LUBRICATION	$35,000.00	$3,961.18	$45,218.69	129.20%	($10,218.69)	
10-4210-510900	EQUIPMENT	$5,000.00	$841.31	$1,931.15	38.62%	$3,068.85	
10-4210-511000	BUILDING REPAIRS/ADDITION	$1,000.00	$1,830.35	$3,647.42	364.74%	($2,647.42)	
10-4210-511100	SUPPLIES & MATERIALS	$19,600.00	$2,954.62	$15,991.56	81.59%	$3,608.44	
10-4210-511200	ELECTRICITY	$15,000.00	$21.31	$231.88	1.55%	$14,768.12	
10-4210-511250	WATER	$500.00	$0.00	$0.00	0.00%	$500.00	
10-4210-511300	SEWER	$800.00	$0.00	$0.00	0.00%	$800.00	
10-4210-511350	GARBAGE	$300.00	$0.00	$0.00	0.00%	$300.00	
10-4210-511400	ENGINEERING	$3,000.00	$0.00	$25,429.00	847.63%	($22,429.00)	This results from Schwarz & Associates bridge inspection; there is a larger scope every two years.
10-4210-511450	LEASE PROP & RIGHT OF WAY	$1,000.00	$0.00	$3,777.81	377.78%	($2,777.81)	
10-4210-511500	TRAFFIC SAFETY	$50,000.00	$1,109.97	$39,475.06	78.95%	$10,524.94	
10-4210-519000	MISCELLANEOUS	$0.00	$125.90	$4,703.44	0.00%	($4,703.44)	This primarily results from IWORQ software support. We tried to cancel.
10-4210-540000	STORM DRAINAGE	$5,000.00	$4,830.00	$5,989.97	119.80%	($989.97)	
10-4210-540050	ST, BRIDGES, SIDEWALK MAINT	$100,000.00	$0.00	$79,234.11	79.23%	$20,765.89	
10-4210-540100	SNOW & ICE REMOVAL	$40,000.00	$3,279.59	$41,031.78	102.58%	($1,031.78)	
10-4210-540125	MOWING	$4,000.00	$287.28	$3,160.15	79.00%	$839.85	
10-4210-540250	VDOT REIMBURSED EXPENSES	$497,374.00	$131,559.25	$507,707.77	102.08%	($10,333.77)	
10-4210-570250	HAND TOOLS & EQUIPMENT	$7,500.00	$909.13	$9,305.19	124.07%	($1,805.19)	
Total Dept.4210	**STREET DEPARTMENT**	**$1,948,551.00**	**$244,614.50**	**$2,026,000.67**	**103.97%**	**($77,449.67)**	
Department 4240	**SANITATION DEPARTMENT**						
10-4240-500000	SALARIES AND WAGES	$211,611.00	$14,380.24	$211,543.74	99.97%	$67.26	
10-4240-500150	OVERTIME	$0.00	$1,516.38	$12,440.16	0.00%	($12,440.16)	
10-4240-501000	INS SOCIAL SECURITY	$12,747.00	$1,157.42	$16,766.92	131.54%	($4,019.92)	
10-4240-501100	INS HEALTH	$54,850.00	$4,544.00	$47,573.00	86.73%	$7,277.00	
10-4240-501150	INS.-LIFE	$1,506.00	$71.95	$987.45	65.57%	$518.55	
10-4240-501200	INS.-RETIREMENT PLAN	$119,894.00	$3,851.26	$70,215.29	58.56%	$49,678.71	Allocations are offset between Street and Sanitation.
10-4240-501225	VRS-VLDP	$1,265.00	$82.29	$1,148.80	90.81%	$116.20	
10-4240-501250	INS WORKMENS COMPENSATION	$14,200.00	$3,745.75	$17,903.96	126.08%	($3,703.96)	
10-4240-501350	INS AUTO	$3,300.00	$1,180.35	$4,721.41	143.07%	($1,421.41)	
10-4240-510500	UNIFORMS	$5,200.00	$608.08	$6,077.25	116.87%	($877.25)	

10-4240-510550	TRAINING EXPENSE	$1,000.00	$0.00	$0.00	0.00%	$1,000.00	
10-4240-510700	VEHICLE MAINT-INSIDE	$25,000.00	$14,280.26	$40,222.93	160.89%	($15,222.93)	
10-4240-510750	VEHICLE MAINT-OUTISDE	$45,000.00	$189.90	$14,003.41	31.12%	$30,996.59	
10-4240-510800	MOTOR FUEL & LUBRICATION	$20,000.00	($7,538.88)	$13,327.31	66.64%	$6,672.69	
10-4240-510825	RETIREMENT OF DEBT	$56,466.00	$21,690.00	$56,466.20	100.00%	($0.20)	
10-4240-510900	EQUIPMENT	$1,500.00	$1,000.00	$2,000.00	133.33%	($500.00)	
10-4240-511100	SUPPLIES & MATERIALS	$6,000.00	($6,078.64)	$7,954.96	132.58%	($1,954.96)	
10-4240-519000	MISCELLANEOUS	$5,000.00	$675.10	$4,811.26	96.23%	$188.74	
10-4240-541000	GARBAGE CONTAINERS	$23,500.00	$21.76	$23,503.71	100.02%	($3.71)	
10-4240-580800	INTEREST EXPENSE	$21,153.00	$8,310.00	$21,153.07	100.00%	($0.07)	
Total Dept.4240	**SANITATION DEPARTMENT**	**$629,192.00**	**$63,687.22**	**$572,820.83**	**91.04%**	**$56,371.17**	
Department 4290	**RECREATION DEPARTMENT**						
10-4290-500000	SALARIES AND WAGES	$150,552.00	$13,240.38	$153,118.65	101.70%	($2,566.65)	
10-4290-500150	OVERTIME	$0.00	$0.00	$235.91	0.00%	($235.91)	
10-4290-501000	INS SOCIAL SECURITY	$11,516.00	$993.31	$11,576.42	100.52%	($60.42)	
10-4290-501100	INS HEALTH	$14,454.00	$1,418.00	$17,016.00	117.73%	($2,562.00)	
10-4290-501150	INS.-LIFE	$453.00	$57.34	$688.08	151.89%	($235.08)	
10-4290-501200	INS.-RETIREMENT PLAN	$27,500.00	$2,633.41	$41,658.12	151.48%	($14,158.12)	Corrected in FY 2027.
10-4290-501225	VRS-VLDP	$500.00	$50.32	$603.84	120.77%	($103.84)	
10-4290-501250	INS WORKMENS COMPENSATION	$2,200.00	$625.32	$2,899.23	131.78%	($699.23)	
10-4290-501300	INS GEN LIABILITY/BLDG	$4,200.00	$1,111.77	$4,447.09	105.88%	($247.09)	
10-4290-501350	INS AUTO	$0.00	$43.50	$174.00	0.00%	($174.00)	
10-4290-510350	OFFICE SUPPLIES	$300.00	$0.00	$0.00	0.00%	$300.00	
10-4290-510450	TELEPHONE/INTERNET/COMM	$3,300.00	$236.23	$3,313.82	100.42%	($13.82)	
10-4290-510600	EQUIPMENT MAINTENANCE	$3,350.00	$0.00	$4,378.00	130.69%	($1,028.00)	
10-4290-510700	VEHICLE MAINT-INSIDE	$0.00	$0.00	$1,694.28	0.00%	($1,694.28)	
10-4290-510800	MOTOR FUEL & LUBRICATION	$0.00	$46.60	$565.63	0.00%	($565.63)	
10-4290-511000	BUILDING REPAIRS/ADDITION	$2,500.00	$545.00	$1,117.08	44.68%	$1,382.92	
10-4290-511100	SUPPLIES & MATERIALS	$7,000.00	$2,252.64	$4,628.48	66.12%	$2,371.52	
10-4290-519000	MISCELLANEOUS	$3,500.00	$1,072.00	$2,305.10	65.86%	$1,194.90	
10-4290-550025	SPORTS EXPENSES	$500.00	$0.00	$11,964.36	2392.87%	($11,464.36)	Includes referee payments.
10-4290-550050	SWIMMING POOL SUPPLIES	$6,500.00	$4,630.75	$7,970.57	122.62%	($1,470.57)	
10-4290-550150	PARK MAINTENANCE	$10,000.00	$28.44	$9,695.40	96.95%	$304.60	
10-4290-550200	CONCESSION STAND EXP	$14,000.00	$3,144.93	$12,876.07	91.97%	$1,123.93	
10-4290-550250	SALES TAX-CONCESSION STAN	$0.00	($2.29)	($11.19)	0.00%	$11.19	
Total Dept.4290	**RECREATION DEPARTMENT**	**$262,325.00**	**$32,127.65**	**$292,914.94**	**111.66%**	**($30,589.94)**	
Department 5402	**5402**						
10-5402-640000	VEHICLES, BOATS, ETC.	$24,000.00	$0.00	$0.00	0.00%	$24,000.00	This is Town Manager vehicle not purchased.
Total Dept.5402	**5402**	**$24,000.00**	**$0.00**	**$0.00**	**0.00%**	**$24,000.00**	
Department 5406	**IT DEPARTMENT**						
10-5406-620000	IT COMPUTER EQUIPMENT	$20,000.00	$0.00	$0.00	0.00%	$20,000.00	See explanation with IT expenses.
Total Dept.5406	**IT DEPARTMENT**	**$20,000.00**	**$0.00**	**$0.00**	**0.00%**	**$20,000.00**	
Department 5415	**CAPITAL-FIRE**						
10-5415-630000	MACHINERY AND EQUIPMENT	$6,867.00	$0.00	$6,694.50	97.49%	$172.50	
Total Dept.5415	**CAPITAL-FIRE**	**$6,867.00**	**$0.00**	**$6,694.50**	**97.49%**	**$172.50**	
Department 5416	**CAPITAL-RESCUE**						

10-5416-640000	VEHICLES, BOATS, ETC.	$62,000.00	$0.00	$365,663.00	589.78%	($303,663.00)	This represents purchase of new ambulance, primarily paid with grants.
Total Dept.5416	**CAPITAL-RESCUE**	**$62,000.00**	**$0.00**	**$365,663.00**	**589.78%**	**($303,663.00)**	
Department 5421	**CAPITAL-STREET**						
10-5421-630000	MACHINERY AND EQUIPMENT	$0.00	($27,500.00)	$17,631.36	0.00%	($17,631.36)	This represents purchase of snow plow.
10-5421-650000	INFRASTRUCTURE, DEPR.	$400,000.00	$924,939.30	$975,064.30	243.77%	($575,064.30)	This represents VDOT capital expenditures; primarily paving. Needs budget amendment approval.
Total Dept.5421	**CAPITAL-STREET**	**$400,000.00**	**$897,439.30**	**$992,695.66**	**248.17%**	**($592,695.66)**	
Department 5424	**CAPITAL-SANITATION**						
10-5424-640000	VEHICLES, BOATS, ETC.	$0.00	$0.00	$284,587.80	0.00%	($284,587.80)	This represents purchase of new trash truck. Source of funding was the First Bank & Trust Note.
Total Dept.5424	**CAPITAL-SANITATION**	**$0.00**	**$0.00**	**$284,587.80**	**0.00%**	**($284,587.80)**	
Total Fund	**General Fund**	**$8,848,774.00**	**$1,732,804.54**	**$10,361,366.08**	**117.09%**	**($1,512,592.08)**	

Fund Balance		$5,288,792.61
Total Revenues	$1,091,533.14	$9,182,834.40
Less Total Expenditures	$1,732,804.54	$10,361,366.08
Net Income	**($641,271.40)**	**($1,178,531.68)**
New Fund Balance		$4,110,260.93

Water Fund
Revenues

Account Number	Account Description	Estimated Revenue	Activity this Period	Revenue YTD	% Received	Unappropriated Help (Hurt)	
20-3701-413300	INTEREST INCOME	$2,700.00	$0.86	$4,309.22	159.60%	$1,609.22	
20-3701-413900	SALE OF SALVAGE & SURPLUS	$0.00	$0.00	$25.00	0.00%	$25.00	
20-3701-420050	WATER COLLECTIONS	$1,922,482.00	$105,222.53	$1,158,209.79	60.25%	($764,272.21)	
20-3701-420200	PENALTIES	$14,000.00	$1,260.35	$19,361.49	138.30%	$5,361.49	
20-3701-420250	SERVICE CHARGES	$2,600.00	$635.00	$2,953.70	113.60%	$353.70	
20-3701-420300	WATER TAPS	$8,500.00	$0.00	$5,400.00	63.53%	($3,100.00)	
20-3701-430000	MISCELLANEOUS REVENUE	$0.00	$1,393.93	$34,591.76	0.00%	$34,591.76	
Total Dept.3701	**REVENUE**	**$1,950,282.00**	**$108,512.67**	**$1,224,850.96**	**62.80%**	**($725,431.04)**	
20-3702-413310	INTEREST INCOME-WAT DEBT	$1,400.00	$109.30	$1,370.88	97.92%	($29.12)	
20-3702-440000	CEDAR BLUFF WATER COLL	$80,000.00	$0.00	$15,496.00	19.37%	($64,504.00)	Includes 4 year billing reconciliation, contract amendment and true-up.
20-3702-440100	TAZ. PSA WATER COLL	$512,000.00	$0.00	$193,271.00	37.75%	($318,729.00)	Includes 4 year billing reconciliation, contract amendment and true-up.
20-3702-440125	TAZ. PSA WATER UPGRADE COLL	$160,278.00	$0.00	$0.00	0.00%	($160,278.00)	
20-3702-440200	CEDAR BLUFF-Wat Debt	$1,000.00	$0.00	$747.00	74.70%	($253.00)	
20-3702-440225	CEDAR BLUFF WATER UPGRADE COLL	$61,645.00	$0.00	$0.00	0.00%	($61,645.00)	
20-3702-440300	TZ CO PSA-KENTS RIDGE	$2,600.00	$0.00	$2,165.00	83.27%	($435.00)	
Total Dept.3702	**REVENUE**	**$818,923.00**	**$109.30**	**$213,049.88**	**26.02%**	**($605,873.12)**	

Total Fund	**Water Fund**	**$2,769,205.00**	**$108,621.97**	**$1,437,900.84**	**51.92%**	**($1,331,304.16)**	

Water Fund
Expenditures

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD	% Used	Unappropriated Help (Hurt)	
Department 4340	**WATER TREATMENT PLANT**						
20-4340-500000	SALARIES AND WAGES	$396,194.00	$30,851.72	$394,481.90	99.57%	$1,712.10	
20-4340-500150	OVERTIME	$0.00	$68.55	$5,730.48	0.00%	($5,730.48)	
20-4340-501000	INS SOCIAL SECURITY	$30,352.00	$2,227.57	$29,570.21	97.42%	$781.79	
20-4340-501100	INS HEALTH	$119,595.00	$11,609.00	$138,100.00	115.47%	($18,505.00)	
20-4340-501150	INS.-LIFE	$2,098.00	$167.86	$2,021.96	96.38%	$76.04	
20-4340-501200	INS.-RETIREMENT PLAN	$132,000.00	$8,779.73	$137,390.44	104.08%	($5,390.44)	
20-4340-501225	VRS-VLDP	$1,500.00	$133.99	$1,583.62	105.57%	($83.62)	
20-4340-501250	INS WORKMENS COMPENSATION	$8,800.00	$2,203.09	$9,598.28	109.07%	($798.28)	
20-4340-501300	INS GEN LIABILITY/BLDG	$8,100.00	$2,175.83	$8,703.31	107.45%	($603.31)	
20-4340-501350	INS AUTO	$1,200.00	$296.45	$1,185.80	98.82%	$14.20	
20-4340-510100	AUDITING & LEGAL	$10,000.00	$0.00	$0.00	0.00%	$10,000.00	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
20-4340-510150	PRINTING & BINDING	$0.00	$0.00	$3,452.42	0.00%	($3,452.42)	
20-4340-510250	DUES & MERBERSHIP	$3,400.00	$8.55	$1,733.33	50.98%	$1,666.67	
20-4340-510400	POSTAGE	$4,000.00	$800.10	$13,105.14	327.63%	($9,105.14)	
20-4340-510450	TELEPHONE/INTERNET/COMM	$3,800.00	$121.14	$2,487.03	65.45%	$1,312.97	
20-4340-510500	UNIFORMS	$6,500.00	$464.50	$5,462.37	84.04%	$1,037.63	
20-4340-510550	TRAINING EXPENSE	$2,400.00	$0.00	$2,451.29	102.14%	($51.29)	
20-4340-510600	EQUIPMENT MAINTENANCE	$12,000.00	$0.00	$14,346.01	119.55%	($2,346.01)	
20-4340-510625	IT SERVICE/EQ	$1,500.00	$3,301.17	$3,396.17	226.41%	($1,896.17)	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
20-4340-510700	VEHICLE MAINT-INSIDE	$200.00	$0.00	$1,847.28	923.64%	($1,647.28)	
20-4340-510750	VEHICLE MAINT-OUTISDE	$0.00	$1,350.45	$1,793.32	0.00%	($1,793.32)	
20-4340-510800	MOTOR FUEL & LUBRICATION	$4,500.00	$275.92	$3,243.41	72.08%	$1,256.59	
20-4340-510825	RETIREMENT OF DEBT	$703,650.00	$0.00	$0.00	0.00%	$703,650.00	There were not any principal payments in FY 2026; budget assumed new loan for upgrade the entire year.
20-4340-510900	EQUIPMENT	$4,000.00	$0.00	$0.00	0.00%	$4,000.00	
20-4340-511000	BUILDING REPAIRS/ADDITION	$2,000.00	$80.15	$38,607.36	1930.37%	($36,607.36)	This results from fencing damaged by storm and reimbursed by FEMA.
20-4340-511100	SUPPLIES & MATERIALS	$6,000.00	$1,027.96	$6,155.37	102.59%	($155.37)	
20-4340-511200	ELECTRICITY	$125,000.00	$12,231.72	$183,076.08	146.46%	($58,076.08)	
20-4340-511250	WATER	$2,000.00	$137.66	$2,016.34	100.82%	($16.34)	
20-4340-511300	SEWER	$0.00	$4,685.10	$57,822.60	0.00%	($57,822.60)	
20-4340-511350	GARBAGE	$500.00	$34.26	$411.12	82.22%	$88.88	
20-4340-511400	ENGINEERING	$0.00	$0.00	$7,750.00	0.00%	($7,750.00)	This results from McGill Associates fees.
20-4340-519000	MISCELLANEOUS	$1,700.00	$2,480.72	$7,841.72	461.28%	($6,141.72)	This results from Big Creek meter paid by Tazewell PSA and is offset in revenue.
20-4340-560000	CHEMICALS-TREATMENT	$133,000.00	$17,705.23	$131,863.83	99.15%	$1,136.17	

20-4340-560050	INSTRUMENT CALIBRATION	$1,500.00	$0.00	$1,440.00	96.00%	$60.00	
20-4340-560100	HEALTH DEPT ASSESSMENT	$10,500.00	$0.00	$7,830.00	74.57%	$2,670.00	
20-4340-560150	WATER QUALITY TESTING	$8,000.00	$766.80	$8,079.04	100.99%	($79.04)	
20-4340-562000	PLANT PARTS	$10,000.00	$0.00	$4,549.28	45.49%	$5,450.72	
20-4340-562050	CHEMICALS / SUPPLIES-LAB	$8,000.00	$0.00	$5,159.75	64.50%	$2,840.25	
20-4340-595100	TRANSFER OUT-ADM EXPENSE (GF)	$231,164.00	$64,483.00	$242,108.00	104.73%	($10,944.00)	
20-4340-595200	TRANSFER OUT-IT EXPENSE (GF)	$12,000.00	$1,832.00	$10,604.00	88.37%	$1,396.00	
Total Dept.4340	**WATER TREATMENT PLANT**	**$2,007,153.00**	**$170,300.22**	**$1,496,998.26**	**74.58%**	**$510,154.74**	
Total Fund	**Water Fund**	**$2,007,153.00**	**$170,300.22**	**$1,496,998.26**	**74.58%**	**$510,154.74**	
		Fund Balance		$6,196,357.54			
		Total Revenues	$108,621.97	$1,437,900.84			
		Less Total Expenditures	$170,300.22	$1,496,998.26			
		Net Income	**($61,678.25)**	**($59,097.42)**			
		New Fund Balance		$6,137,260.12			

Sewer Fund
Revenues

Account Number	Account Description	Estimated Revenue	Activity this Period	Revenue YTD	% Received	Unappropriated Help (Hurt)	
30-3701-413300	INTEREST INCOME	$2,300.00	$17.36	$2,494.53	108.46%	$194.53	
30-3701-413800	WWTP-LAB TEST/SEPTIC TRET	$400.00	$0.00	$1,428.00	357.00%	$1,028.00	
30-3701-413900	SALE OF SALVAGE & SURPLUS	$0.00	$0.00	$1,621.20	0.00%	$1,621.20	
30-3701-420100	SEWER COLLECTIONS	$1,629,738.00	$129,487.39	$1,465,476.20	89.92%	($164,261.80)	
30-3701-420200	PENALTIES	$22,000.00	$1,559.77	$24,049.02	109.31%	$2,049.02	
30-3701-420250	SERVICE CHARGES	$1,600.00	$335.00	$1,382.50	86.41%	($217.50)	
30-3701-420350	SEWER TAPS	$0.00	$0.00	$1,000.00	0.00%	$1,000.00	
30-3701-430000	MISCELLANEOUS REVENUE	$0.00	$106,916.68	$109,983.22	0.00%	$109,983.22	
Total Dept.3701	**REVENUE**	**$1,656,038.00**	**$238,316.20**	**$1,607,434.67**	**97.07%**	**($48,603.33)**	
30-3702-413320	INTEREST INCOME-VRA	$2,600.00	$380.63	$4,609.76	177.30%	$2,009.76	
30-3702-440400	CEDAR BLUFF SEWER COLL	$91,000.00	$0.00	($5,434.00)	-5.97%	($96,434.00)	Includes 4 year billing reconciliation, contract amendment and true-up.
30-3702-440425	CEDAR BLUFF SEWER UPGRADE COLL	$84,081.00	$0.00	$0.00	0.00%	($84,081.00)	
30-3702-440500	TZ CO PSA SEWER COLL	$243,000.00	$0.00	($103,826.00)	-42.73%	($346,826.00)	Includes 4 year billing reconciliation, contract amendment and true-up.
30-3702-440525	TAZ. PSA SEWER UPGRADE COLL	$218,611.00	$0.00	$0.00	0.00%	($218,611.00)	
Total Dept.3702	**REVENUE**	**$639,292.00**	**$380.63**	**($104,650.24)**	**-16.37%**	**($743,942.24)**	
Total Fund	**Sewer Fund**	**$2,295,330.00**	**$238,696.83**	**$1,502,784.43**	**65.47%**	**($792,545.57)**	

Sewer Fund
Expenditures

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD	% Used	Unappropriated Help (Hurt)
Department 4380	**WASTEWATER TREATMENT PLANT**					
30-4380-500000	SALARIES AND WAGES	$418,543.00	$28,521.57	$377,933.58	90.30%	$40,609.42
30-4380-500150	OVERTIME	$0.00	$270.62	$3,579.36	0.00%	($3,579.36)
30-4380-501000	INS SOCIAL SECURITY	$38,200.00	$2,085.36	$27,978.63	73.24%	$10,221.37
30-4380-501100	INS HEALTH	$114,571.00	$9,692.00	$117,315.00	102.40%	($2,744.00)

30-4380-501150	INS.-LIFE	$2,206.00	$155.40	$1,816.84	82.36%	$389.16	
30-4380-501200	INS.-RETIREMENT PLAN	$132,000.00	$8,371.56	$128,805.61	97.58%	$3,194.39	
30-4380-501225	VRS-VLDP	$1,100.00	$90.78	$1,075.27	97.75%	$24.73	
30-4380-501250	INS WORKMENS COMPENSATION	$4,200.00	$1,314.49	$5,648.60	134.49%	($1,448.60)	
30-4380-501300	INS GEN LIABILITY/BLDG	$15,500.00	$3,863.00	$16,372.00	105.63%	($872.00)	
30-4380-501350	INS AUTO	$2,500.00	$602.32	$2,409.28	96.37%	$90.72	
30-4380-510100	AUDITING & LEGAL	$10,000.00	$0.00	$0.00	0.00%	$10,000.00	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
30-4380-510150	PRINTING & BINDING	$5,800.00	$0.00	$3,452.42	59.52%	$2,347.58	
30-4380-510250	DUES & MERBERSHIP	$900.00	$8.55	$134.33	14.93%	$765.67	
30-4380-510350	OFFICE SUPPLIES	$0.00	$0.00	$100.67	0.00%	($100.67)	
30-4380-510400	POSTAGE	$3,800.00	$800.11	$11,054.16	290.90%	($7,254.16)	This results from transition to in-house billings.
30-4380-510450	TELEPHONE/INTERNET/COMM	$3,500.00	$276.71	$3,064.37	87.55%	$435.63	
30-4380-510500	UNIFORMS	$6,200.00	$356.95	$5,050.57	81.46%	$1,149.43	
30-4380-510550	TRAINING EXPENSE	$1,600.00	$0.00	$1,362.00	85.13%	$238.00	
30-4380-510600	EQUIPMENT MAINTENANCE	$13,600.00	$0.00	$14,084.75	103.56%	($484.75)	
30-4380-510625	IT SERVICE/EQ	$1,100.00	$0.00	$94.99	8.64%	$1,005.01	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
30-4380-510700	VEHICLE MAINT-INSIDE	$2,800.00	$0.00	$2,102.35	75.08%	$697.65	
30-4380-510750	VEHICLE MAINT-OUTISDE	$0.00	$0.00	$85.61	0.00%	($85.61)	
30-4380-510800	MOTOR FUEL & LUBRICATION	$4,600.00	$331.54	$5,867.46	127.55%	($1,267.46)	
30-4380-510825	RETIREMENT OF DEBT	$885,658.00	$0.00	$0.00	0.00%	$885,658.00	There were not any principal payments in FY 2026; budget assumed new loan for upgrade the entire year.
30-4380-510850	OFFICE FURN & FIXTURES	$800.00	$0.00	$403.06	50.38%	$396.94	
30-4380-510900	EQUIPMENT	$952.47	$0.00	$952.47	100.00%	$0.00	
30-4380-511000	BUILDING REPAIRS/ADDITION	$4,300.00	$164.50	$617.80	14.37%	$3,682.20	
30-4380-511050	GROUNDS & FACILITIES	$0.00	$0.00	$547.98	0.00%	($547.98)	
30-4380-511100	SUPPLIES & MATERIALS	$7,900.00	$1,095.76	$4,925.22	62.34%	$2,974.78	
30-4380-511150	CLEANING SUPPLIES	$2,800.00	$714.83	$1,709.46	61.05%	$1,090.54	
30-4380-511200	ELECTRICITY	$160,000.00	$17,283.25	$236,439.16	147.77%	($76,439.16)	
30-4380-511250	WATER	$4,800.00	$431.01	$6,375.51	132.82%	($1,575.51)	
30-4380-511300	SEWER	$5,900.00	$531.07	$7,854.28	133.12%	($1,954.28)	
30-4380-511350	GARBAGE	$800.00	$66.46	$797.52	99.69%	$2.48	
30-4380-511400	ENGINEERING	$0.00	$13,200.00	$66,450.00	0.00%	($66,450.00)	This results from McGill Associates fees for WWTP.
30-4380-519000	MISCELLANEOUS	$1,000.00	$0.00	$1,164.66	116.47%	($164.66)	
30-4380-561000	HEATING OIL/FUEL	$30,000.00	$8,453.95	$44,619.52	148.73%	($14,619.52)	
30-4380-561100	PERMIT FEES	$18,700.00	$0.00	$11,888.00	63.57%	$6,812.00	
30-4380-561150	WATER-LIFT STATION	$1,000.00	$45.62	$546.69	54.67%	$453.31	
30-4380-561200	ELECTRICITY-LIFT STATION	$22,000.00	$3,392.25	$21,172.64	96.24%	$827.36	
30-4380-561250	OUTSIDE LAB TESTING	$7,100.00	$150.20	$10,305.27	145.14%	($3,205.27)	
30-4380-561300	PLANT METERING & INSTRU.	$2,000.00	$0.00	$2,082.28	104.11%	($82.28)	
30-4380-561350	OUTSIDE SLUDGE HAULING	$17,000.00	$2,025.56	$18,131.30	106.65%	($1,131.30)	
30-4380-562000	PLANT PARTS	$36,947.53	$8,501.24	$39,841.43	107.83%	($2,893.90)	
30-4380-562050	CHEMICALS / SUPPLIES-LAB	$43,000.00	$4,402.88	$23,867.55	55.51%	$19,132.45	
30-4380-595100	TRANSFER OUT-ADM EXPENSE (GF)	$161,164.00	$151,873.68	$275,711.68	171.08%	($114,547.68)	

30-4380-595200	TRANSFER OUT-IT EXPENSE (GF)	$13,000.00	$1,985.00	$11,488.00	88.37%	$1,512.00
Total Dept.4380	**WASTEWATER TREATMENT PLANT**	**$2,209,542.00**	**$271,058.22**	**$1,517,279.33**	**68.67%**	**$692,262.67**
Department 5438	**CAPITAL-WWTP**					
30-5438-630000	MACHINERY AND EQUPMENT	$0.00	$750.47	$1,548.94	0.00%	($1,548.94)
Total Dept.5438	**CAPITAL-WWTP**	**$0.00**	**$750.47**	**$1,548.94**	**0.00%**	**($1,548.94)**
Total Fund	**Sewer Fund**	**$2,209,542.00**	**$271,808.69**	**$1,518,828.27**	**68.74%**	**$690,713.73**

Fund Balance		$7,320,762.50
Total Revenues	$238,696.83	$1,502,784.43
Less Total Expenditures	$271,808.69	$1,518,828.27
Net Income	**($33,111.86)**	**($16,043.84)**
New Fund Balance		$7,304,718.66

Water/Sewer Line Maintenance Fund
Revenues

Account Number	Account Description	Estimated Revenue	Activity this Period	Revenue YTD	% Received	Unappropriated Help (Hurt)
40-3701-413600	CONTRACT WORK-SEW/WAT LIN	$0.00	$498.91	$673.12	0.00%	$673.12
40-3701-413900	SALE OF SALVAGE & SURPLUS	$0.00	$0.00	$126.65	0.00%	$126.65
40-3701-430000	MISCELLANEOUS REVENUE	$0.00	$0.00	$486.70	0.00%	$486.70
Total Dept.3701	REVENUE	$0.00	$498.91	$1,286.47	0.00%	$1,286.47
40-3702-435600	LINE MAINTENANCE GRANTS	$0.00	$26,186.86	$26,186.86	0.00%	$26,186.86
Total Dept.3702	**REVENUE**	**$0.00**	**$26,186.86**	**$26,186.86**	**0.00%**	**$26,186.86**
Total Fund	**Water/Sewer Line Maintenance Fund**	**$0.00**	**$26,685.77**	**$27,473.33**	**0.00%**	**$27,473.33**

Water/Sewer Line Maintenance Fund
Expenditures

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD	% Used	Unappropriated Help (Hurt)
Department 4360	**WATER/SEWER LINE MAINT**					
40-4360-500000	SALARIES AND WAGES	$300,480.00	$20,413.84	$288,730.13	96.09%	$11,749.87
40-4360-500150	OVERTIME	$0.00	$852.75	$13,721.25	0.00%	($13,721.25)
40-4360-501000	INS SOCIAL SECURITY	$33,849.00	$1,551.14	$22,281.56	65.83%	$11,567.44
40-4360-501100	INS HEALTH	$86,255.00	$8,375.00	$109,018.00	126.39%	($22,763.00)
40-4360-501150	INS.-LIFE	$1,324.00	$122.24	$1,570.84	118.64%	($246.84)
40-4360-501200	INS.-RETIREMENT PLAN	$89,100.00	$8,067.64	$101,464.47	113.88%	($12,364.47)
40-4360-501225	VRS-VLDP	$600.00	$63.60	$940.70	156.78%	($340.70)
40-4360-501250	INS WORKMENS COMPENSATION	$7,800.00	$1,575.51	$7,156.38	91.75%	$643.62
40-4360-501300	INS GEN LIABILITY/BLDG	$1,500.00	$339.12	$1,356.47	90.43%	$143.53
40-4360-501350	INS AUTO	$1,800.00	$546.22	$2,184.88	121.38%	($384.88)
40-4360-510450	TELEPHONE/INTERNET/COMM	$2,200.00	$74.31	$1,405.96	63.91%	$794.04
40-4360-510500	UNIFORMS	$6,000.00	$370.75	$5,568.67	92.81%	$431.33
40-4360-510550	TRAINING EXPENSE	$2,500.00	$270.00	$270.00	10.80%	$2,230.00
40-4360-510700	VEHICLE MAINT-INSIDE	$12,500.00	$155.10	$14,408.58	115.27%	($1,908.58)
40-4360-510750	VEHICLE MAINT-OUTISDE	$3,700.00	$0.00	$1,940.72	52.45%	$1,759.28
40-4360-510800	MOTOR FUEL & LUBRICATION	$12,000.00	$1,035.35	$8,633.63	71.95%	$3,366.37
40-4360-510900	EQUIPMENT	$2,500.00	$0.00	$1,063.17	42.53%	$1,436.83
40-4360-511000	BUILDING REPAIRS/ADDITION	$1,000.00	$148.18	$281.94	28.19%	$718.06
40-4360-511100	SUPPLIES & MATERIALS	$12,000.00	$4,201.94	$7,985.41	66.55%	$4,014.59
40-4360-511200	ELECTRICITY	$4,500.00	$287.59	$5,279.63	117.33%	($779.63)

40-4360-511250	WATER	$100.00	$11.13	$136.28	136.28%	($36.28)
40-4360-511300	SEWER	$150.00	$16.43	$172.01	114.67%	($22.01)
40-4360-511350	GARBAGE	$250.00	$22.15	$265.80	106.32%	($15.80)
40-4360-511400	ENGINEERING	$10,000.00	$0.00	$0.00	0.00%	$10,000.00
40-4360-511450	LEASE PROP & RIGHT OF WAY	$13,500.00	$0.00	$13,945.14	103.30%	($445.14)
40-4360-511550	METERS & RELATED EQ	$30,000.00	$3,361.21	$26,688.13	88.96%	$3,311.87
40-4360-511600	MISS UTILITY SERVICE FEES	$150.00	$1,497.85	$1,643.00	1095.33%	($1,493.00)
40-4360-519000	MISCELLANEOUS	$3,000.00	$25.00	$2,807.67	93.59%	$192.33
40-4360-540250	VDOT REIMBURSED EXPENSES	$0.00	$0.00	$5,244.74	0.00%	($5,244.74)
40-4360-560000	CHEMICALS-TREATMENT	$2,500.00	$0.00	$5,561.69	222.47%	($3,061.69)
40-4360-563050	CORR OF I/I SEWER LINE	$2,000.00	$0.00	$182.15	9.11%	$1,817.85
40-4360-563125	MAINS, LINES & VALVE MAINT	$12,500.00	$0.00	$2,012.07	16.10%	$10,487.93
40-4360-563150	GRAVEL/STONE	$5,000.00	$0.00	$4,874.18	97.48%	$125.82
40-4360-563175	FIRE HYD/LINES	$1,000.00	$0.00	$0.00	0.00%	$1,000.00
40-4360-563225	BIRMINGHAM LIFT STATION	$3,100.00	$53.34	$404.18	13.04%	$2,695.82
40-4360-570200	HAND TOOLS & EQUIPMENT	$1,800.00	$0.00	$400.00	22.22%	$1,400.00
40-4360-595200	TRANSFER OUT-IT EXPENSE (GF)	$50,000.00	$7,634.00	$44,186.00	88.37%	$5,814.00
Total Dept.4360	**WATER/SEWER LINE MAINT**	**$716,658.00**	**$61,071.39**	**$703,785.43**	**98.20%**	**$12,872.57**
Total Fund	**Water/Sewer Line Maintenance Fund**	**$716,658.00**	**$61,071.39**	**$703,785.43**	**98.20%**	**$12,872.57**

Fund Balance		($3,631,126.53)
Total Revenues	$26,685.77	$27,473.33
Less Total Expenditures	$61,071.39	$703,785.43
Net Income	**($34,385.62)**	**($676,312.10)**
New Fund Balance		($4,307,438.63)

Electric Fund
Revenues

Account Number	Account Description	Estimated Revenue	Activity this Period	Revenue YTD	% Received	Unappropriated Help (Hurt)
50-3701-412100	UTILITY POLE PERMITS	$12,000.00	$125.00	$8,740.00	72.83%	($3,260.00)
50-3701-413300	INTEREST INCOME	$23,000.00	$0.03	$19,805.57	86.11%	($3,194.43)
50-3701-413700	CONTRACT WORK-ELECTRIC	$11,000.00	$13,065.33	$13,181.58	119.83%	$2,181.58
50-3701-413900	SALE OF SALVAGE & SURPLUS	$0.00	$0.00	$18,900.00	0.00%	$18,900.00
50-3701-420000	ELECTRICAL COLLECTIONS	$8,090,189.00	$551,955.28	$8,136,135.15	100.57%	$45,946.15
50-3701-420200	PENALTIES	$90,000.00	$5,054.75	$117,749.50	130.83%	$27,749.50
50-3701-420250	SERVICE CHARGES	$2,000.00	$730.00	$3,685.00	184.25%	$1,685.00
50-3701-420600	POWER COST ADJUSTMENT	$475,000.00	$109,714.21	$1,585,514.59	333.79%	$1,110,514.59
50-3701-430000	MISCELLANEOUS REVENUE	$1,153,628.00	$0.00	$33,302.85	2.89%	($1,120,325.15)
Total Dept.3701	**REVENUE**	**$9,856,817.00**	**$680,644.60**	**$9,937,014.24**	**100.81%**	**$80,197.24**
50-3702-460000	OTHER STATE/FED REVENUE	$0.00	$0.00	$1,000,000.00	0.00%	$1,000,000.00
Total Dept.3702	**REVENUE**	**$0.00**	**$0.00**	**$1,000,000.00**	**0.00%**	**$1,000,000.00**
Total Fund	**Electric Fund**	**$9,856,817.00**	**$680,644.60**	**$10,937,014.24**	**110.96%**	**$1,080,197.24**

Electric Fund
Expenditures

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD	% Used	Unappropriated Help (Hurt)
Department 4400	**ELECTRICAL DEPARTMENT**					
50-4400-500000	SALARIES AND WAGES	$250,942.00	$19,542.42	$212,647.90	84.74%	$38,294.10

50-4400-500150	OVERTIME	$0.00	$1,377.00	$12,670.00	0.00%	($12,670.00)	
50-4400-501000	INS SOCIAL SECURITY	$19,200.00	$1,495.95	$16,494.48	85.91%	$2,705.52	
50-4400-501100	INS HEALTH	$68,938.00	$5,860.00	$70,320.00	102.00%	($1,382.00)	
50-4400-501150	INS.-LIFE	$1,324.00	$95.45	$1,145.40	86.51%	$178.60	
50-4400-501200	INS.-RETIREMENT PLAN	$87,000.00	$7,330.09	$73,627.96	84.63%	$13,372.04	Corrected in FY 2027.
50-4400-501225	VRS-VLDP	$500.00	$40.10	$200.50	40.10%	$299.50	
50-4400-501250	INS WORKMENS COMPENSATION	$2,200.00	$504.51	$2,020.15	91.83%	$179.85	
50-4400-501300	INS GEN LIABILITY/BLDG	$7,100.00	$2,267.08	$10,434.32	146.96%	($3,334.32)	
50-4400-501350	INS AUTO	$4,300.00	$1,136.90	$4,547.60	105.76%	($247.60)	
50-4400-510100	AUDITING & LEGAL	$25,000.00	$11.94	$8,308.88	33.24%	$16,691.12	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
50-4400-510150	PRINTING & BINDING	$5,700.00	$0.00	$3,452.41	60.57%	$2,247.59	
50-4400-510250	DUES & MERBERSHIP	$17,200.00	$33.80	$19,245.45	111.89%	($2,045.45)	
50-4400-510350	OFFICE SUPPLIES	$500.00	$0.00	$392.87	78.57%	$107.13	
50-4400-510400	POSTAGE	$4,000.00	$800.11	$11,186.66	279.67%	($7,186.66)	
50-4400-510450	TELEPHONE/INTERNET/COMM	$2,500.00	$113.50	$972.42	38.90%	$1,527.58	
50-4400-510500	UNIFORMS	$5,000.00	$558.25	$5,781.98	115.64%	($781.98)	
50-4400-510550	TRAINING EXPENSE	$1,500.00	$0.00	$669.33	44.62%	$830.67	
50-4400-510600	EQUIPMENT MAINTENANCE	$10,000.00	$47.67	$4,836.72	48.37%	$5,163.28	
50-4400-510625	IT SERVICE/EQ	$1,100.00	$0.00	$176.38	16.03%	$923.62	Expenses are included in shared services entry allocation, beginning in April. Needs budget amendment approval.
50-4400-510700	VEHICLE MAINT-INSIDE	$2,500.00	$1,352.71	$11,668.63	466.75%	($9,168.63)	
50-4400-510750	VEHICLE MAINT-OUTISDE	$7,500.00	$0.00	$8,206.03	109.41%	($706.03)	
50-4400-510800	MOTOR FUEL & LUBRICATION	$15,000.00	$1,429.55	$12,867.04	85.78%	$2,132.96	
50-4400-510900	EQUIPMENT	$4,000.00	$0.00	$856.35	21.41%	$3,143.65	
50-4400-511000	BUILDING REPAIRS/ADDITION	$500.00	$1,133.55	$1,690.77	338.15%	($1,190.77)	
50-4400-511100	SUPPLIES & MATERIALS	$15,000.00	$3,643.54	$9,372.31	62.48%	$5,627.69	
50-4400-511150	CLEANING SUPPLIES	$750.00	$0.00	$157.89	21.05%	$592.11	
50-4400-511200	ELECTRICITY	$12,000.00	$864.98	$16,028.36	133.57%	($4,028.36)	
50-4400-511250	WATER	$200.00	$10.98	$116.80	58.40%	$83.20	
50-4400-511300	SEWER	$200.00	$10.43	$171.93	85.97%	$28.07	
50-4400-511350	GARBAGE	$400.00	$22.16	$265.92	66.48%	$134.08	
50-4400-511400	ENGINEERING	$31,000.00	$2,130.16	$56,057.08	180.83%	($25,057.08)	This results from Blueridge Power Agency fees, including additional generator studies.
50-4400-511450	LEASE PROP & RIGHT OF WAY	$13,000.00	$0.00	$61,010.42	469.31%	($48,010.42)	This is primarily for the generator site lease; corrected in FY 2026 forecast and FY 2027 budget. It was posted to capital project in FY 2025 and should be in this account.
50-4400-511550	METERS & RELATED EQ	$12,000.00	$0.00	$2,276.80	18.97%	$9,723.20	
50-4400-511600	MISS UTILITY SERVICE FEES	$600.00	$5.60	$115.90	19.32%	$484.10	
50-4400-519000	MISCELLANEOUS	$1,500.00	$0.00	$6,270.96	418.06%	($4,770.96)	This primarily results from IWORQ software support. We tried to cancel.
50-4400-540250	VDOT REIMBURSED EXPENSES	$0.00	$781.25	$15,421.99	0.00%	($15,421.99)	This is for pole replacement.
50-4400-570000	POWER PURCHASED	$8,228,000.00	$534,522.92	$8,195,309.32	99.60%	$32,690.68	
50-4400-570100	TRANSFORMERS & EQUIP	$10,000.00	$0.00	$2,188.40	21.88%	$7,811.60	
50-4400-570150	SAFETY EQ & SUPPLIES	$2,000.00	$50.31	$1,729.35	86.47%	$270.65	

50-4400-570200	HAND TOOLS & EQUIPMENT	$2,000.00	$302.97	$1,758.36	87.92%	$241.64	
50-4400-570250	STREET LIGHTING	$11,000.00	$0.00	$5,648.63	51.35%	$5,351.37	
50-4400-570300	UTILITY POLES	$2,000.00	$895.00	$895.00	44.75%	$1,105.00	
50-4400-570350	LOW VOLTAGE DISTRIBUTION	$7,500.00	$946.77	$3,759.00	50.12%	$3,741.00	
50-4400-570400	HIGH VOLTAGE DISTRIBUTION	$10,000.00	$0.00	$8,125.03	81.25%	$1,874.97	
50-4400-570450	SUBSTATION EQ.	$4,000.00	$0.00	$5,088.74	127.22%	($1,088.74)	
50-4400-570500	SUBSTATION MAINTENANCE	$4,500.00	$0.00	$19,298.95	428.87%	($14,798.95)	This results from earlier than expected transformer maintenance.
50-4400-570550	FIBER OPTIC EQUIP/SUPPLY	$8,000.00	$0.00	$1,909.43	23.87%	$6,090.57	
50-4400-570600	GLOVE/BLANKET TESTING	$4,500.00	$2,225.25	$2,712.34	60.27%	$1,787.66	
50-4400-570625	GENERATOR O&M	$8,000.00	$0.00	$998.78	12.48%	$7,001.22	
50-4400-570650	VEHICLE TESTING-OUTSIDE	$0.00	$2,645.00	$4,095.00	0.00%	($4,095.00)	
50-4400-580800	INTEREST EXPENSE	$534,000.00	$10,249.71	$729,793.81	136.67%	($195,793.81)	This represents interest on generator debt.
50-4400-595100	TRANSFER OUT-ADM EXPENSE (GF)	$367,164.00	$102,420.00	$384,546.00	104.73%	($17,382.00)	
50-4400-595200	TRANSFER OUT-IT EXPENSE (GF)	$24,000.00	$3,664.00	$21,209.00	88.37%	$2,791.00	
Total Dept.4400	**ELECTRICAL DEPARTMENT**	**$9,856,818.00**	**$710,521.61**	**$10,050,751.73**	**101.97%**	**($193,933.73)**	
Department 5440	**CAPITAL-ELECTRIC**						
50-5440-680000	NATURAL GAS GENERATION PROJECT	$0.00	$0.00	$2,031,918.00	0.00%	($2,031,918.00)	
Total Dept.5440	**CAPITAL-ELECTRIC**	**$0.00**	**$0.00**	**$2,031,918.00**	**0.00%**	**($2,031,918.00)**	
Total Fund	**Electric Fund**	**$9,856,818.00**	**$710,521.61**	**$12,082,669.73**	**122.58%**	**($2,225,851.73)**	

Fund Balance		($11,594,615.97)
Total Revenues	$680,644.60	$10,937,014.24
Less Total Expenditures	$710,521.61	$12,082,669.73
Net Income	**($29,877.01)**	**($1,145,655.49)**
New Fund Balance		($12,740,271.46)
Net Income w/o Generator	**(19,627.30)**	**616,056.32**

Town of Richlands
Draft Income Statement Summary: 2025 - 2026
For the Period Ending 6/30/2026

Fund	Current Month Net Income (Loss)	Year To Date Net Income (Loss)	Year To Date Net Income (Loss) Variance	Drivers	Variance Permanent or Timing
General	($641,271)	($1,178,532)	($1,178,532)	estate taxes, storm claims and other revenues, offset by business licenses, meals taxes, garbage collections, cigarette taxes and other taxes **net help (103.8% of budget or $334K), offset by a net hurt (117.1% of budget or $1.5M)** from overall higher expenses and capital purchases in HR, Finance, non-departmental, IT, Street and Recreation. **Note: There will be some changes, if budget amendments are approved.**	- Revenues - Permanent; - Expenses - Permanent; - Capital - Permanent
Water	(61,678)	(59,097)	(821,149)	YTD net loss variance primarily results from lower revenues **hurt (51.9% of budget or $1.3M)**, offset by lower expenses **help (74.6% of budget or $510K).**	- Revenues - Permanent; - Expenses - Permanent
Sewer	(33,112)	(16,044)	(101,832)	YTD net loss variance primarily results from lower revenues **hurt (65.5% of budget or $793K)**, offset by lower expenses **help (68.7% of budget or $691K)**.	- Revenues - Permanent; - Expenses - Permanent
Water/Sewer Line Maintenance	(34,386)	(676,312)	40,346	YTD net income variance results from lower expenses **help (98.2% of budget or $40K).**	- Expenses - Permanent
Electric w/o Generator	(19,627)	616,056	82,057	YTD net income variance primarily results from higher revenues **help (100.8% of budget or $80K)** and by lower expenses **help (100.0% of budget or $2K).**	- Revenues - Permanent; - Expenses - Permanent
Subtotal All Funds	($790,074)	($1,313,929)	($1,979,110)		
Electric Generator	(10,250)	(1,761,712)	(1,761,712)	The capital purchase of $1.8M represents the second half of the payment for the Enbridge pipeline contract and Quantum Power progress payments of $2.1M and interest expense of $0.7M, offset by the TRRC grant of $1.0M. Cumulative funding of $15.6M includes $12.6M from the note payable, $1.0M was funded from the TRRC grant and $2.0M was funded by the TRRC (VSBFA) loan.	- Capital - Permanent
Total All Funds	($800,324)	($3,075,641)	($3,740,822)		

Town of Richlands
Loan Balances and Maturity Dates
As of June 30, 2026

Description	G/L Account	Lender	Principal	Balance	Payment - Principal & Interest	Frequency	Interest Rate	Maturity
Fire Truck	10-0000-280600	First Community Bank	$700,000	$372,020	$79,711	Annual	2.40%	3/13/2030
Trash Truck	10-0000-280800	First Bank & Trust	$284,588	$284,588	$19,355	Interest - Semi-Annual Principal - Annual	5.05%	11/1/2050
Fire Truck Tanker	10-0000-280900	First Bank & Trust	$36,393	$36,393	$2,906	Interest - Semi-Annual Principal - Annual	5.05%	11/1/2050
Mack Grapple Truck Capital Lease	10-0000-280925	NCL Government Capital	$227,955	$163,183	$47,619	Annual	6.49%	2/28/2030
Caterpillar Loader - Capital Lease	10-0000-280950	Caterpillar Financial Services	$213,743	$172,743	$2,500 - 36 Mo; $4,674 - 24 Mo; $54,562 - 1 Mo	Monthly	4.00%	1/14/2030
Kents Ridge Water 1	20-0000-280100	VRA	$2,002,799	$734,360	$33,380	Semi-Annual	0.00%	1/1/2037
Kents Ridge Water 2	20-0000-280150	VRA	$438,037	$160,613	$7,301	Semi-Annual	0.00%	4/1/2037
Birmingham Water	20-0000-280000	VRA	$110,833	$29,167	$2,917	Semi-Annual	0.00%	8/1/2031
Birmingham Sewer	30-0000-280050	VRA	$874,451	$246,640	$22,422	Semi-Annual	0.00%	8/1/2031
Electric Generator	50-0000-280700	First Bank & Trust	$12,645,470	$12,645,470	$946,477	Interest - Semi-Annual Principal - Annual	5.05%	11/1/2050
Electric Generator	50-0000-280725	Virginia Small Business Financing Authority	$2,000,000	$1,943,214	$13,763	Monthly	5.5%	7/3/2035
Total Outstanding				$16,788,391				

Town of Richlands
Reserve Analysis: 2025 -2026
Water Department
As of June 30, 2026

		Comments
Actual		
Reserved Cash Balance	$1,084,645	
Unreserved Cash Balance	**92,485**	**$85K decrease from May**
Total Cash Balance	$1,177,130	
Projected		
Unreserved Cash Balance Rolling 12 Month Low	$92,485	Based on lowest point during July 2025 through June 2026
Less: Projected Expenses	(830,916)	Budgeted expense of $1,661,832*6 months/12months
Less: Projected Debt Service Payments	(43,598)	Budgeted payments of $87,195*6 months/12months
Surplus (Shortage)	**($782,029)**	**$85K decrease from May**

Town of Richlands
Reserve Analysis: 2025 -2026
General Fund
As of June 30, 2026

Actual		**Comments**
Reserved Cash Balance	$903,109	
Unreserved Cash Balance	**2,904,809**	**$1.2M increase from May primarily results from timing of revenue receipts, offset by expenses.**
Less: Adjustments	0	
Total Cash Balance	$3,807,918	
Projected		
Unreserved Cash Balance Rolling 12 Month Low	$726,325	Based on lowest point during July 2025 through June 2026
Less: Long-Term Deposit Account	(4,424,387)	Budgeted expense of $8,848,774*50%
Less: Revenue Stabilization Account	(1,327,316)	Budgeted expense of $8,848,774*15%
Unreserved Savings Account Surplus (Shortage)	**($5,025,378)**	**No Change from May**

Town of Richlands
Reserve Analysis: 2025 -2026
Electric Department
As of June 30, 2026

		Comments
Actual		
Reserved Cash Balance	$1,808,448	
Unreserved Cash Balance	**912,653**	**$87K increase from May primarily results from timing of revenue receipts and AMP payments .**
Total Cash Balance	$2,721,101	
Projected		
Unreserved Cash Balance Rolling 12 Month Low Post Loan	($649,398)	Based on lowest point during November 2025 through June 2026
Less: Projected Expenses	(4,661,409)	Budgeted expense of $9,322,818*6 months/12months
Less: Projected Debt Service Payments	(267,000)	Budgeted payments of $534,000*6 months/12months
Surplus (Shortage)	**($5,577,807)**	**No Change from May**

Town of Richlands
Reserve Analysis: 2025 -2026
Sewer Department
As of June 30, 2026

Actual		**Comments**
Reserved Cash Balance	$782,959	
Unreserved Cash Balance	**(1,184,219)**	**$307K decrease from May primarily results from timing of expenses, offset by revenues.**
Less: Adjustments	0	
Total Cash Balance	($401,260)	
Projected		
Unreserved Cash Balance Rolling 12 Month Low	($1,184,219)	Based on lowest point during July 2025 through June 2026
Less: Adjustments	0	
Less: Projected Expenses	(841,107)	Budgeted expense of $1,682,213*6 months/12months
Less: Projected Debt Service Payments	(22,422)	Budgeted payments of $44,844*6 months/12months
Surplus (Shortage)	**($2,047,748)**	**$307K decrease from May**

DEPARTMENT OF POLICE
RICHLANDS, VA

JULY 2026
MONTHLY TRAFFIC SUMMARY

Expired State Inspection	2	Improper Registration	4
No Inspection	4	Driving Without a License	1
Driving While Suspended	3	No Insurance	3
No Front Tag	1	Improper Display	1
Altered Tags	1	Fail to Stay Right of the Double Yellow	1
Fail to Yield	1		
WARNING- Fail to Obey Highway Sign	1	WARNING- Fail to Obey Stop Sign	1

TOTAL NUMBER TRAFFIC SUMMONS ISSUED: 22

ANIMAL CONTROL / ORDINANCE VIOLATIONS SUMMARY

Dog at Large/ Transported to Shelter	2		

TOTAL NUMBER ANIMAL CONTROL / ORDINANCE VIOLATION ACTIONS: 2

COUNCIL REPORT

August 5, 2026

TOTAL CALLS FOR SERVICE THROUGH JULY 31, 2026	4,746
TOTAL CALLS THROUGH JULY 31, 2025	4,457
INCREASE OF	**289**
TOTAL CALLS FOR THE MONTH OF JULY 2026	677
TOTAL CALLS FOR THE MONTH OF JULY 2025	647
INCREASE OF	**30**

Town of Richlands EMS
1800 Third St. / 200 Washington Sq.
Richlands Va. 24641

Rescue Division Station #2
Station #2 Ph. # 276-329-6065
Fax# 276-963-3569

From The Desk Of:

EMS Director - Chief Matt Whited

Monthly Council Report For Council: Rescue Division

Month: July 2026 EMS Calls Total: 238

Year To Date EMS Calls Total: 1,697

Group	*COUNT*	*PCT*
Cancelled	**3**	
Cancelled Enroute	**7**	
Cancelled on Scene / or Prior Response	**16**	
Treated transport by other EMS	**1**	
No Patient Found, No patient contact	**14**	
No Treatment Required	**6**	
Patient Dead at Scene -No Resuscitation Attempted (With Transport)	**5**	
Patient Refused Care	**24**	
Asst. Public, Standby, Standby no service, Asst. Agency	**1**	
Treated, Transported by EMS	**161**	
TOTAL	**238**	

Rescue Division Updates / News / Info:

EMS Did cover both the Freedom Fest and Rock The Clinch events with no big issues at either event the Freedom Fest there was no overtime this was worked with all part-time EMS employees already working that Saturday, Rock The Clinch a much larger event with a crowd of 4,000 people we only had one full-time person on overtime out of the 5 EMS employees covering this event at a total cost of $ 559.79 for 5 EMS providers at the event.

Richlands Fire Rescue

Monthly Report

July 2026

47- Total Calls

20-Town

27-County

12-MVC

1-Brush Fires

2-Smoke Alarms/CO Alarms

2- EMS Assist

0-Structure Fires

1-Vehicle Fire

15-Trees Down in Roadway

7-Electrical Poles/ Power Lines

2-Misc

1-Propane/Gas Leak

2-Flooding Calls

2- Misc

YTD Calls are

97-In town

184- County Calls

281 Total Calls

Smoke Alarms Installed (0)

Co Alarms Installed (0)

Smoke Alarms given out (0)

CO Alarms Given Out (0)

We had (6) members complete the Surface Water Rescue training through Virginia Department of Fire Programs.

We have applied for the Community Foundation of the Virginias Grant for 2026.

We applied for the AFG grant to replace engine 514, this truck is 24 years old, FEMA should start the review process sometime later this year. The cost of this truck would be $637,401.00 the towns cost would be around $35,000.00 if awarded.

We have applied for the 2026 Smoke Alarm Campaign again. We should know something in July/August.

The past 2 years we have installed 131 smoke alarms and 20 CO2 alarms.